

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐

RECEIVED

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 783' FNL & 2310' FWL (SE NE NW)

At top prod. interval reported below

N.A.

At total depth

783' FNL & 2310' FWL

14. PERMIT NO.

DATE ISSUED

FEB 06 1985

OIL CON. DIV.

REC'D

JAN 16 1985

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla (C-20)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 20, T.28N., R.1W.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

MIRU 10-10-84

12-15-74

Rel. Rig 11-12-84

7299' GR

20. TOTAL DEPTH, MD & TVD

7700' OTD (1973)

21. PLUG, BACK T.D., MD & TVD

7425'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

N.A.

N.A.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N.A.

25. WAS DIRECTIONAL SURVEY MADE

N.A.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Temperature Survey Logs, GR/CLL, After-Frac GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.5#	414'	13-3/4"	250 sx (In Place) (1973)	
7-5/8"	26.4#	6875'	9-7/8"	350 sx (In Place) (1973)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	6579'	7698'	111 sx (1973)	
3-1/2"	7200'	8345'	300 sx (1974)	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7217.68'	Seals in PBR

31. PERFORATION RECORD (Interval, size and number)

(See Page 2)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(See Attached Sheet)	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

ACCEPTED FOR RECORD

shut-in)

Shut In

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

JAN 23 1985

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

FARMINGTON RESOURCE AREA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N.A.

Note: Recovered 142 bbls. of 821 bbl. water load.

WITNESSED BY N.A.

35. LIST OF ATTACHMENTS

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Note: Re-entered #1-C20 & abandoned Dakota perfs in order to test oil potential of Niobrara "A" & "B" zones. Waiting on geological evaluation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 1-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP VERT. DEPTH
			<u>No. 31. Perforation Record</u> <u>Perforated in 1973</u> 7417-7450') 7460-7476') Niobrara "C" - Squeezed in 7488-7504') 1974 7530-7552') <u>Perforated in 1975</u> 8239-8242' - Dakota - Set B.P. in 3-1/2" liner @ 8125', B.P. @ 8095', & B.P. @ 7450' w/top of cement @ 7425' PBTD, in 1984. <u>Perforated in 1984</u> 7260-7263')) Niobrara "A" - 4 spf w/csg 7269-7278') - jet (Reperfed w/2 spf) 7310-7321')) Niobrara "B" - 4 spf w/csg 7340-7344') - jet (DST's run in 1973) No Cores	(Info from 1974 and 1975 Reports) Kirkland-Fruit- land Mesaverde (Cret) Mancos Sanastee Lower Mancos Greenhorn Graneros Dakota	2665' 5171' 6030' 7715' 7748' 8026' 8082' 8237'	

NOTE: No production facilities on location.

