

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla-Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla-Apache

9. WELL NO.

16-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16-T28N-R2W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

J. M. Huber Corporation

3. ADDRESS OF OPERATOR

385 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SE NW Section 16, T28N-R2W (1830' FNL, 1670' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

7205' Gr., 7219' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

REPAIR OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Supplementary History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was recently tested as follows:

9-7-74

SITP 760# (7 day shut-in)

SICP 760#

Flowed well 1 hour

FTP 145#

FCP 175#

Began orifice well test, 1/2" orifice

9-8-74

Flowed well 33 hours, with following results at end of

Gas Volume 59 Mcfpd

FTP 25#

FCP 250#

Choke 1/2"

The well still makes about 1/2 bbl of frac water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. P. Bixler

(This space for Federal or State office use)

TITLE District Production Manager

DATE September 13, 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE