El Paso Malural Gas Company

El Paso. Texas 79978

March 28, 1974

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

San Juan 28-6 Unit #210

SW/4 Section 31, T-28-N, R-6-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the OL CON. COM following location: water hole in Section 10, T-27-N, R-6-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly.

D. G. Brisco

Drilling Clerk

MAR 2 9 1974

DIST: 3

" S. GEOLOGICAL SURVEY THE STONE OR O.

pb

6603'GR

6 1/4"

SUBMIT IN TRIPLICALE.

(Other instructions on reverse side)

Budget Bureau No. 42-R1425.

UNITED STATES IE INTERIOR

DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY			SF 080430-A
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN	PLUG BAC	к 🗆 📗	7. UNIT AGREEMENT NAME San Juan 28-6 Unit
b. TYPE OF WELL OIL GAS WELL OTHER	SINGLE X MULTIPL ZONE X ZONE		8. FARM OR LEASE NAME San Juan 28-6 Unit
El Paso Natural Gas Company			9. WELL NO. 210
PO Box 990, Farmington, NM 87401	sh oor State requirements *)		10. FIELD AND POOL, OR WILDCAT Basin Dakota
PO Box 990, Parifffigion, INVI 67401 Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1850'S, 1190'W			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-28-N, R-6-W
At proposed prod. zone			NMPM 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS			Rio Arriba NM
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	16. NO. OF ACRES IN LEASE	то тн	334.79
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7780'	_	Y OR CABLE TOOLS
OR APPLIED FOR, ON THIS THE DE RT. GR. etc.)			22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 225 cu.ft. to circulate 32.3# 200' 9 5/8" 13 3/4" 240 cu.ft. to cover Ojo Alamo 3685' 20.0# 8 3/4" 640 cu.ft. to fill to 3685'

7780'

Selectively perforate and sandwater fracture the Dakota formation.

4 1/2"

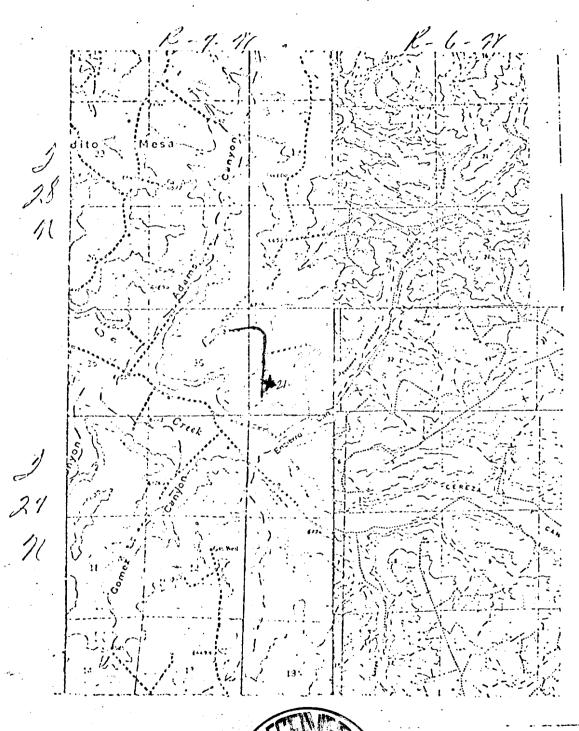
10.5#

Lot 4 and SESW/4 Section 30 and Lot are dedicated to this well. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give pe		APR 2 1974 OIL CON. COM.
reventer program, if any.		
BIGNED A S. Ducaco	TITLE Drilling Clerk	pars <u>March 28, 1974</u>
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	MAR 12 9 1974
		aum/EV

All distances must be from the outer boundaries of the Section. Operator San juan 28-6 unti EL PASO NATURAL GAS COMPANY (SF-080430-A) 210 Township 28-N Unit Letter K County 31 6-W RIO ARRIBA Actual Footage Location of Well: 1850 SOUTH 1190 WIST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage 6603 DAKOTA BASIN DAKOTA 334.79 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Scale: 20001 = 1" CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of ONGIRAL STORE Or by belief. D. G. Brisco SECTION 30 SECTION 29 Erilling Clers "I Paso Natural has Co. Company SF-080L30-A DIL CON. COM I hereby certify that the well location shown on this plat was plotted from field DIST. notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my SECT MI 31 knowledge and belief. SECTION 32 Date Surveyed MARCH 6, 1974 Registered Professional Engineer 1760 100 1320 1650 1980 2310 1000

We tal Slush Pit ,96. 2 1974 OIL CON. COM. DIST. 3

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APR 2 1974
OIL CON. COM.
DIST. 3

LEGEND OF RIGHT-OF-WAYS