Dec. 19-3 Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR SF 080430-A **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) San Juan 28-6 Unit 8. FARM OR LEASE NAME San Juan 28-6 Unit oil gas \mathbf{x} well well other 9. WELL NO. - 🚎 🖟 100 2. NAME OF OPERATOR 210 El Paso Natural Gas Company 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Basin Dakota P.O. Box 289, Farmington, New Mexico 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Sec. 31, T-28-N, R-6-W AT SURFACE: 1850' S, 1190' W AT TOP PROD. INTERVAL: 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6603' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 3 **TEST WATER SHUT-OFF** $\hat{g} \in \mathbb{R}$ FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE ÈES CHANGE ZONES ABANDON* 7.116 2.116 (other) Abandon Bottom Portion of Hole & Sidetrack 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Due to a fishing job and for economic reasons, the bottom hole portion of this well will be P. & A. to allow sidetracking. Plugging operations will be conducted as per verbal conversation with District Engineer Jerry Long on 1-29-79. Set 15 sk plug 7581-7397' to cover Graneros Set 45 sk plug 6000-5447' to cover Point Lookout Set 15 sk plug 4985-4800' to cover Cliff House Set 20 sk plug 4200-4090' to cover Lewis Set EZSV Retainer at 3450' and squeeze w/120 sks. cement. Clean out below 7" casing ans start sidetrack operations. Subsurface Safety Valve: Manu. and Type _ Set @ 18. I hereby certify that the foregoing is true and correct TITLE Drilling Clerk a ed DATE (This space for Federal or State office use)



APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

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