(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO.

APPROVED BY _

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESCRIPTION AND SERIAL NO.

30-039-20842

	D STATES	
DEPARTMENT (OF THE INTERI	OR

GEOLOGICAL SURVEY

		TO DOUL D	SEEDENI OD I	ILLIC D	ACV	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
APPLICATION	I FOR PERMIT	IO DRILL, L	DEEPEN, OK I	LUG B	ACK				
a. TYPE OF WORK	[DEEPEN [¬ pı	UG BAC	ж П	7. UNIT AGREEMENT NAME			
	LL 🗆 X	DEEPEN L	_;	יאם סט.	~ _	San Juan 28-6 Unit			
b. TYPE OF WELL			SINGLE T	MULTIPI ZONE		S. FARM OR LEASE NAME			
WELL WELL WILL WILL WILL WILL WILL WILL	ELL L. A. OTHER		2012		,	San Juan 28-6 Unit			
	tal Cag Compar	117			ľ	9. WELL NO.			
El Paso Natul	al Gas Compar	ıy				211			
PO Box 990,	Farmington, NI	M 87401			.	10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL (Re	port location clearly as	nd in accordance wit	h any State requirem	ents.*)		Basin Dakota			
At surface		990'S,	1750'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	P					Sec. 8, T-28-N, R-6-V			
						NMPM			
4. DISTANCE IN MILES A	AND DIRECTION FROM NE	AREST TOWN OR POST	r office.			12. COUNTY OR PARISH 13. STATE			
						Rio Arriba NM			
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO. OF ACRES I	N LEASE		F ACRES ASSIGNED HIS WELL 356. 16			
PROPERTY OR LEASE L	INE, FT.				ŀ	330.10			
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTI		20. ROTAL	RY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			8170' F			Rotary			
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*			
6838'GL									
23.		PROPOSED CASIN	NG AND CEMENTIN	G PROGRA	AM				
	SIZE OF CASING	WEIGHT PER F	OOT SETTING	DEPTH	1	QUANTITY OF CEMENT			
SIZE OF HOLE	9 5/8"	32.3#		00'	225 CI	cu.ft. to circulate			
13 3/4" 8 3/4"	7''	20.0#	4120'		250 cu.ft. to cover Ojo Alamo				
6 1/4"	4 1/2"	10.5#&11.			623 cu. ft. to fill to 4120'				
	I	1	·						
Selectively p	erforate and sa	ndwater fract	ture the Dakot	a forma	tion.				
	7/4SW/4 Section	If proposal is to dee	pen or plug back, giv	re data on I	present prod	APR 2 1974 OH. CON. COM. w productive role and proposed w productive			
zone. If proposal is to preventer program, if ar 24.	drill or deepen directi-	onally, give pertinen	t data on subsurface	Tocations a	nu measure	V distribution of the control of the			
8IGNED	y Jucos) TI	Dr	illing C	lerk	March 29, 1974			

APPROVAL DATE _

DATE .

W MEXICO OIL CONSERVATION COMMI! N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	EL PA	LSO N	ATURAL CA	LS COMPANY	Lease SAN	JUAN	28-6	UNIT	(SF - 080505	-A)	Well No.
Unit Lett		Sectio	8	Township 28-N	Rom	ge 6 - W		County	RIO ARRI	BA	
Actual F	ootage Loc		Well: rom the	SOUTH line and	1	750	fee	t from the	EAST		line
	evel Elev.		Producing For	mation DAKOTA	Pool	BAS	IN DA	KOTA			5.16 Acres
1. 0	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							t below.			
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							wners been consoli-			
	Yes		No If an	nswer is "yes," type	of conso	lidation			Unitt	cattor	1
	f answer his form i			owners and tract des	criptions	which l	nave a	ctually 1	been consolid	ated.	(Use reverse side of
N fe	lo allowai	ble wi	l be assign	ed to the well until a) or until a non-standa	ll interes rd unit, (its have eliminat	been ing suc	consolid ch intere	lated (by con ests, has beer	munit appro	ization, unitization, oved by the Commis-
<u>_</u>			***	and the second of						CER	TIFICATION
	NOTE:		PLAT IS E INFORM	REISSUED TO SHO ATION. 3-28-74	w corr	ECT ION	is on		tained he best of n	erein is ny know	that the information con- true and complete to the fedge and belief.
				1			JE.		Name	riginal — D. G.	Signed by Brisco
:		<u> </u>				. (2)	074	-		n, C	KC PS.
;			•	<u>:</u>	15	R 11	1314		1 PM	5 0 %	itural Cas Co.
								JAP	Company Sarc	h 2-,	1/74
		7	•	· ·				PR	_		
	•-	- 1	Scale:	2,000* = 1*		REC	OF S	N. CON ST. 3	I hereby shown or notes of under my is true knowled	n this p actual super and co	y that the well location let was plotted from field surveys made by me or vision, and that the same virect to the best of my belief.
S	F-0004		SF-0809	505 - A		i i			Date Surve	ryed CH 5	, 1974
X -	~~ ~.	- SE	8	/750' NI-	×	EC 9			→	Profes	sional Engineer
				05493		1	<u> </u>		Certificate	No.	Milven 1760
0 3	30 660	90	1320 1650 19	BO 2310 2640 20	00 15	00 10	00	500	0		