

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR
BOX 990, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1180'N, 1000'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF 080430-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SAN JUAN 28-6 Unit

8. FARM OR LEASE NAME
SAN JUAN 28-6 Unit

9. WELL NO.
213

10. FIELD OR WILDCAT NAME
BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-28-N, R-6-W
NMPM

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6483' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/78: T.D. 3545'. Ran 87 joints 7", 20#, K-55 intermediate casing, 3533' set at 3545'. Cemented with 256 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 1950'.

4/18/78: T.D. 7709'. Ran 243 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 7698' set at 7709'. Float collar set at 7703'. Cemented with 643 cu. ft. cement. WOC 18 hours, top of cement 2700'.

5/31/78: PBD 7703'. Tested casing to 4000#, OK. Perfed 7474, 7488, 7491, 7508, 7553, 7583, 7587, 7592, 7597, 7628, 7644, 7661 w/1 SPZ. Fraced with 115,000# 20/40, and 38,500# 10/20 sand and 72,500 gallons Gelled water. Flushed with 5200 gal. water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. G. Busch TITLE Drilling Clerk DATE 6/2/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 7 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.