

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FNL, 1000' FEL, Sec. 31, T-28-N, R-6-W, NMPM
A

5. Lease Number

SF-080430A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #213

9. API Well No.

30-039-20844

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUL 31 1997

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

97 JUL 24 AM 10:52

RECEIVED
JUL 24 1997

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 7/24/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____

Date

JUL 29 1997

CONDITION OF APPROVAL, if any:

NMOCD

San Juan 28-6 Unit #213
Basin Dakota
1180' FNL, 1000' FEL
NE Section 31, T-28-N, R-6-W
Latitude / Longitude: 36°37.3068' / 107°30.1328'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as needed. Check for secondary seal.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with bit and bit sub, and CO to PBTD. TOOH. If well shows indications of casing failure, use RBP to pressure test casing.
5. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near 7630'. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Burlington Resources Well Data Sheet

DPNO: 44524A Well Name: SAN JUAN 28-6 UNITE-213 Meter #: 90136 API: 30-039-2084400 Formation: DK
 Footage: 1180' FNL 1000' FEL Unit: A Sect: 31 Town: 028N Range: 006W County: Rio Arriba State: New Mexico
 Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4
 Install Date: Last Chg Date: BH Test Date: 2/15/96

Lat./Long: 36°37.3068' / 107°30.1328'

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13-3/4"	8-3/4"	6-1/4"	
Casing:	9-5/8", 36.0#, H-40	7", 20.0#, K-55	4-1/2", 10.5 + 11.6#, K-55	
Casing Set @:	224'	3545'	7709'	
Cement:	224cf	256cf	643cf	
			FC @ 7703'	
TOC: Surf By: Circ		TOC: 1950' By: TS	TOC: 2700' By: TS	TOC: By:

WELL HISTORY:

Formation Tops

Orig. Owner: EPNG Spud Date: 04/04/78 ^{Completion} (6-15-78)
 GLE: 6483' First Del. Date: 08/02/78
 KB: 6496' MCFD: _____
 TD: 7709' BOPD: _____
 PBD: 7703' BWPD: _____
 Completion Treatment: Frac w/ 115,000# 20/40 sand and 38,500# 10/20 sand & 72,500 gal gelled wtr. Flushed w/ 5200 gal. wtr.

SJ	CH 4846'
NA	MF
OA	PL 5408'
KT	GP 6510'
FT	GH 7365'
PC	GRRS 7426'
LW	DK 7577'
CK 4160'	

CURRENT DATA:

Perfs: 7474', 7488', 7491', 7508', 7553', 7583', 7587', 7592', 7597', 7628', 7644', 7661', Total 12 holes

Tubing: 236, ts 1-1/2", 2.9#, J-55, 16g @ 7638' (SN @ 7604')

Packer: _____
 Pump Size: _____
 Rod String: _____

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
Remarks: <u>WORKOVERS: NONE</u>			

Logs: CDL-GR, IEL-GR, Temp Survey SICP: 632 psig (5-23-92)

Workover Required: No

Prod Ops Project Type: - Tbg Repair
 Prod Ops Project Status: - Inventory

Area Team Project Type: - N/A
 Area Team Project Status: - N/A
 Date Submitted To Team: N/A

Reviewed By: M. Ka Jaramillo
 Date Reviewed: 7-10-97
 Date Printed: 7/10/97