EL, PASO NATURAL, GAS COMPANY

OPEN FLOW TEST DATA



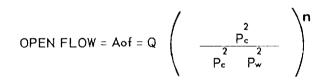
DATE July 11, 1977

Operator El Paso Natural Gas Company Location		S.J. 28-7 Unit #225		
		County	State	
NE 34-28-07		Rio Arriba	New Mexico	
Formation		Pool		
Dakota		Basin		
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet	
4 1/2	7212'	1 1/2	7158'	
Pay Zone: From	То	Total Depth: PBTD	Shut In	
6987	7187	7212 7205	7-4-77	
Stimulation Method		Flow Through Casing	Flow Through Tubing	
Sandwater Frac		il de la companya de		

Choke Size, Inches		Choke Constant: C				
Shut-In Pressure, Casing,	PSIG 2630	+ 12 = PSIA 2642	Days Shut-In	Shut-In Pressure, Tubing	PSIG 1801	+ 12 = PSIA 1813
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature;		n =		Fpv (From Tables)		Gravity
T≕ °F F	=+=					Fg=

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

= _____ MCF/D



Aof =_____MCF/D



TESTED BY N. Wagoner
WITNESSED BY

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Well Test Engineer