

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078417-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR | S.J. 28-7 Unit |
| 3. ADDRESS OF OPERATOR | 8. FARM OR LEASE NAME |
| El Paso Natural Gas Company | S.J. 28-7 Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | 9. WELL NO. |
| 1080'/S 2480'/W | 220 |
| 14. PERMIT NO. | 10. FIELD AND POOL, OR WILDCAT |
| | Basin Dakota |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| 6780' GL | Sec. 22, T28N, R7W 9/21/74 |
| | 12. COUNTY OR PARISH |
| | 13. STATE |
| | Rio Arriba N.M. |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/28/74 T. D. 3738'. Ran 89 jts. 7", 20#, K-55 intermediate casing, 3725' set at 3725' set at 3738'. Cemented with 253 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2900'.
- 6/2/74 T. D. 7987'. Ran 247 jts. 4 1/2", 10.5 & 11.6#, K-55 production casing 7975' set at 7987'. Float collar set at 7979', cemented with 649 cu.ft. cement WOC 18 hours, top of cement 2150'.
- 6/3/74 P.B.T.D. 7979'. Tested casing to 4000#, OK. Perfd. 7759', 7775', 7865', 7875', 7898', 7924' & 7949' for a total of 7 holes. Fraced with 66,800#, 40/60 sand and 67,710 gallons treated water. No ball drops. Flushed with 5380 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Lucas

TITLE Drilling Clerk

DATE June 6, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: