

Mid-Continent Region Exploration/Production

10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

June 11, 1997

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe. New Mexico 87504

DECEIVED

OIL CON. DIV.

RE:

Application for Amendment of Administrative Order NSL-658 to approve Production from both the Blanco Mesaverde and Basin Dakota Pools in the San Juan 28-7 Unit No. 219 at a Non-Standard Location at 810' FSL & 2260' FWL, Sec. 20, Township 28N, Range 7W

Dear Mr. Stogner:

On April 12 1974 the Division granted approval of this well location, which was then operated by El Paso, for Basin Dakota production with its issuance of Administrative Order No. NSL-658. Conoco now operates the San Juan 28-7 Federal Unit and is proposing to recomplete this well to the Blanco Mesaverde Pool which will later be downhole commingled with the Dakota production. This future downhole commingling has already been approved by the Division's Administrative Order DHC-1550.

Attached is a plat showing all Mesaverde and Dakota completions in this spacing unit in the west half of section 20 and in all offsetting spacing units. This plat also shows that the subject well, which is located within a federal unit operated solely by Conoco, has no offset operators other than Conoco. Therefore, no notification was necessary and no waiting period for offset operator response is required.

Also attached is a copy of the original C-102 El Paso filed with its non-standard location in the Dakota. It indicates the presence of extremely rough terrain and steep cliffs which prevented them from drilling at an orthodox gas well location in this quarter section. The next attachment is a copy of the Division's NSL-658 Order approving their application.

The final attachment is Conoco's approved BLM permit to recomplete the well to the Mesaverde.

If there are any further questions concerning this application please call me at (915) 686-6548.

Very truly yours,

Jerry W. Hoover

Sr. Conservation Coordinator

cc: Oil Conservation Division - Aztec

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- Dakota Producers
- X Mesaverde Producers



28-7 UNIT

Mesaverde & Dakota Producers San Juan 28-7 Unit #219 Non-Standard Location

28 N

NEW MEXICO OIL CONSERVATION COMMISSION WE LOCATION AND ACREAGE DEDICATE PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		L,ease		_			Well No.				
		al Cas Con				Juan	<u> 28-7</u>		(SF-078L)	97-A) 219]
Unit Letter	Secti		Township		Range		į	County			
N	20		28N		7	W		Rio	Arriba		
Actual Footage L	ocation o		• •		00/0				•• -1		1
810			outh	line and	2260		feet	from the	West	line	
Ground Level Ele	.	Producing For	mation		Pool	Da-3	Dela			Dedicated Acreage: 320.00	
5997		Dakota	· · · · · · · · · · · · · · · · · · ·			Basin	ракс	ota	:	250.00	Acres
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interest	and ro	yalty).									
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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

April 12, 1974

El Paso Natural Gas Company

P.O. Box 990

Farmington, New Mexico 87401

Attention: Mr. L. A. Aimes

Aan Juan 284 Unit #219

Administrative Order NSL-658

Gentlemen:

Reference is made to your application for approval of an unorthodox gas well location in the Basin Dakota pool, to be located 810 feet from the South line and 2260 feet from the West line of Section 20, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

There being no offsetting operators, the waiting period prescribed by Rule 104 F may be dispensed with in this instance.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

a y Best

A. L. PORTER, JR. Secretary-Director

ALP/JEK/jr

CC: Oil Conservation Commission - Aztec
U.S. Geological Survey - Farmington
Oil & Gas Engineering Committee - Hobbs

Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 3 1,1993

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Do not use this form for	proposals to drill or	to deepen or	reentry to a	different r	eservoir

Use "APPLICATION FO	R PERMIT—" for such proposals	24, 101
SUBMIT	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Well Well Other	San Juan Unit 28-7	
2. Name of Operator CONOCO INC.		219 9. API Well No.
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND	, TX. 79705-4500 (915) 686-5424	30-039-20866 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey Des		Mesaverde
810' FSL, 2260' l	FWL, Sec. 20, T28N, R7W	11. County or Parish, State Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent Subsequent Repon Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state at	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracrunng Water Shut-Off Conversion to Injection Dispose Water INole: Reponresuks of multiple compilion on Wdl Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	pertinent details, and give pertinent dates, including estimated date o cal depths for all markers and zones pertinent to this work.)*	t starting any proposed work. If well is directionally drilled

It is proposed to recomplete this well to the Mesaverde by the following procedure:

NUBOP & Test

1. Set CIBP at 5000' to isolate Dakota perforations.

or representations as to any matter within its junsdiction

- 2. Perforate Point Lookout from 4834' 4961', 19 total holes; treat with 500 gals 15% HCL and frac.
- 3. Set CIBP at 4810', perforate Menefee from 4460' 4767', 23 total holes; treat with 500 gals 15% HCL and frac.
- 4. Set CIBP at 4400', perforate Cliffhouse from 4255' 4359', 20 total holes; treat with 500 gals 15% HCL and frac.
- 5. Drill out all CIBPs, clean out well to PBTD and put on production.

Application for Down Hole Commingling of Mesaverde and Dakota has previously been submitted.

NMOCD approved for the unorthodox Location is required.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foreg	Jerry W. Hoover Title Sr. Conservation Coordinator	Date 3-4-97
(This space for Foderay's Sta Approved by Conditions of approval if any	Title Team Level . PM T	Date 3/21/47
BLM(6), JWH,	/ FILE ROOM	

District 1 PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV

PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994

submit to Appropriate District Office

Fee Lease - 3 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	I Number 2 Pool Code 3 Pool Name					
30-039-20866		72319	Mesaverde			
4 Property Code		5 Property Name 6 Well Num				
016608		San Ju	219			
7 OGRID No.	-	8 C	9 Elevation			
005073	Conoco	Inc., 10 Desta Drive, S	te. 100W, Midland, TX 79705-4500	5997		

10 Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	28N	7W		810	S	2260	w	Rio Arriba
·			11 Bo	ttom Ho	le Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
							j		
12 Dedicated Acre		t or Infil 14	Consolidati	on Code 15	Order No.				•
320.00	· [

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OKA NON-STAIN	21112 0111112102		
16				17 OPERATOR CERTIFICATION
A.4.1				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
SF-078497-A		Sec. 20		Jerry W. Hoover Printed Name Sr. Cons. Coordinator, Conoco Inc. Title March 4, 1997
51-070-77-A		Sec. 20		Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			<u>'</u>	Date of Survey
	 		H	Signature and Seal of Professional Surveyor.
	2260'			
	810'			Certificate Number