

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF-078497-A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. 219	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	9. API WELL NO. 30-039-20866	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 810' FSL - 2260' FEL, UNIT LETTER 'N', 20-T28N-R07W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV	
11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY, NM		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED SUMMARY.		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Debra Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>10-01-97</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 03 1997

SARMINGTON DISTRICT OFFICE
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NMOOD

CONOCO INC.
SAN JUAN 28-7 #219
API # 30-039-20866
SEC 20 - T28N - R07W UNIT LETTER "N"
810' FSL - 2260' FEL
ATTACHMENT FOR BLM 3160-4 & 3160-5

09/03/97 MIRU

NDWH, NUBOP, TOO H w/ 218 jts 1-1/2" tbg, spot float of new 2-3/8' tbg.

RU wireline, RIH w/ wireline GR to 7000', set Hbton PBP @ 5000', test casing to 2500# OK, run GR/CBL log from 5000' to 2500', showed TOC @ 4130', perf POINT LOOKOUT w/ 19 holes @ 4834-37-40-43-49-65-67-71-77-86-93-4903-05-19-49-51-59-4961 broke down while perforating w/ 2000#, RD wireline, PU, tally in & TOO H standing back w/ 4800' 2-3/8" tbg,.

RU BJ acidize POINT LOOKOUT perfs w/ 500 G 15% HCl @ 7 BPM, w/ 30 ball sealers, Max 2400#, avg. 400#, on vacuum after balled off, RU wireline, RIH RET 22 balls w/ JB, POOH & RD wireline.

RU BJ Frac POINT LOOKOUT w/ 95,599 G slick w/ 84,000# 20/40 Brady, 6000# 20/40 SDC @ 41 BPM max. 1900#, avg. 1500#, ISIP 250#, max. sand conc. 2#/ gal, RIH set PBP @ 4810#, test plug to 2500# OK, Perf MENEFEW w/ 32 holes @ 4460-62-86-89-4519-21-23-25-4600-23-25-33-35-60-61-64-87-89-4743-45-63-65-4767 broke down perfs w/ rig pump while perforating, RU BJ acidize Menefee w/ 500G 15% HCl w/ 34 ball sealers @ 9 BPM max. 1800#, avg. 850#, balled off, RIH w/ WL JB ret 34 balls, 14 hits, Frac Menefee w/ 85,748 G slick w/ 89,000# 20/40 Brady, 6000# 20/40 SDC, @ 39 BPM max. 2350#, avg. 2050#, ISIP 1300#, Max sand conc. 2#/ gal, RIH set PBP @ 4430', test to 2500# OK, perf CLIFFHOUSE w/ 20 holes @ 4255-59-63-73-77-83-85-90-99-4309-17-19-23-37-39-43-45-47-57-4359 broke down w/ rig pump during perforating, acidize CLIFFHOUSE w/ 500 G 15% HCl w/ 30 ball sealers @ 5 BPM max. 2300# ISIP 450# BALLED OFF, rih ret 16 OF 30 BALLS, Frac CLIFFHOUSE w/ 98,700 G slick w/ 90,000# 20/40 Brady, 7000# 20/40 SDC, @ 40 BPM max. 2150, avg. 1950#, ISIP 400#, max. sand conc. 2#/ gal, RD BJ.

RU compressors & blew line, TIH w/ tbg to top of sand fill @ 3919', 511' over PBP, CO to PBP @ 4430', circ clean, PU tbg to 4000'.

90# tbg, 130# csg, TIH w/ tbg tag fill @ 4390' (50' of fill) CO to PBP @ 4430' DO plug, cont. in hole DO second plug @ 4810', CO sand to third plug @ 5000', circ hole clean, PU tbg to 4254' turn over to drywatch to clean up over weekend.

Flow test MV perfs to pit, thru 1/2" choke 150# tbg, 420# csg, 10 BWPD, 1 BOPD, 1800 MCFD rate test witnessed by Victor Barrios w/ Flint Engineering, continue drywatch thru weekend.

610# csg, TIH w/ tbg tag fill @ 7060', CO 20' of fill to 7080', leaves 32 of rathole below DK perfs in this well, land tbg w/ 1/2 muleshoe, SN & 227 jts 2-3/8" tbg @ 6985', NDBOP, NUWH, RDMO.