

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BLM

56 OCT 15 PM 2:51

Lease Number
SF-079250

1. Type of Well
GAS

070 FARMINGTON, NM

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-5 U #93

4. Location of Well, Footage, Sec., T, R, M

1715' FNL, 1580' FEL, Sec.15, T-28-N, R-5-W, NMPM

9. API Well No.
30-039-20876

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

7-29-96 Move pump truck onto location. Circ 4 1/2" csg and 4 1/2" x 7" csg annulus w/wtr. SI intermediate csg valves. PT 4 1/2" & 4 1/2" x 7" csg annulus to 800 psi, OK. RD.

It is no longer intended to repair the 4 1/2" casing.

RECEIVED
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OIL OF NM
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed Denny Starnick Title Regulatory Administrator Date 10/11/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

OCT 16 1996

FARMINGTON DISTRICT OFFICE

San Juan 28-5 Unit #93

CURRENT

Basin Dakota

1715' FNL, 1580' FEL,
NE Section 15, T-28-N, R-05-W, Rio Arriba County, NM
Latitude/Longitude: 36.663589 / 107.342361

Today's Date: 10-8-96

Spud: 10-1-74

Completed: 12-11-74

Elevation: 6659' (GL)

N/A (KB)

Logs: IEL, CDL-GR,

Temp. Survey

Workovers:

July 1996: Tbg Repair,

Set RBP @ 1613', PT Csg

to 950/10 min, OK. Reset

RBP @ 7752', PT 4-1/2 Csg,

failed. TIH w/248 jts 1-1/2" tbg

4-1/2" pkr @ 7739', landed tbg

@ 7945'. On 7-29-96, pressure

tested 4-1/2" csg and 4-1/2"x7"

annulus to 800psig - OK.

Ojo Alamo @ 2449'

Kirtland @ 2652'

Fruitland @ 3037'

Pictured Cliffs @ 3590'

Cliff House @ 5392'

Menefee @ 5463'

Point Lookout @ 5780'

Gallup @ 6815'

Greenhorn @ 7737'

Graneros @ 7786'

Dakota @ 7900'

13-3/4" hole

8-3/4" hole

6-1/4" hole

9-5/8" 32.3#, K-S, Csg set @ 209',
Cmt w/224 cf (190 sx) (Circulated to Surface)

Workover at Completion

11/74: Csg Parted, Cut off csg @ 1591'. Ran mill
dressed top of csg stub. Ran 49 jts, 4-1/2"
csg, set @ 1589', used csg patch to tie into
stub. Csg tested to 4000#.

TOC @ 2700' (TS)

249 jts, 1-1/2", 2.9#, J-55, 10rd, tbg set @ 7945',
(Pkr @ 7739', SN @ 7738')

TOC @ 3450' (TS)

7", 20.0#, K-55, Csg set @ 3830',
Cmt w/205 cf (117sx)

Mountain States 4-1/2" Arrowset IX Pkr @ 7739'

Dakota Perforations:
7861' - 7978', Total 6 holes

4-1/2", 10.5 & 11.6#, K-55, Csg set @ 8041',
Cmt w/692 cf (305 sx)

PRTD 8025'

TD 8041'

Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 1,248 Mcfd (12/74)	Cumulative:	1400.0 MMcf	3.6 Mbo	GW: 69.61%	EPNG
Current SICP: 533 psig (5/93)	Current:	129.2 Mcfd	0.4 bbls/d	NRI: 58.90%	
				TRUST: 00.00%	