Corm 9-331 (May 1963)

1

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*			
(Other instructions	on	re-	
verse side)			

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SF 079239 G. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

7.	UNIT	AGREEM	ENT NAM	E	
S	an	Juan	29-7	Unit	

WELL OTHER 2. NAME OF OPERATOR

8. FARM OR LEASE NAME <u>San Juan 23-7 Unit</u>

El Paso Natural Gas Company 3. ADDRESS OF OPERATOR

9. WELL NO. 218

Box 990, Fermington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

1175' S, 1540'W

Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-28-N, R-7-W

MMPM 12. COUNTY OR PARISH | 13. STATE

14 PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6650° GT

Rio Arriba

Hew Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS

WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING REPAIRING WELL ALTERING CASING ABANDON MENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3676'. Ran 94 joints 7", 20 $\frac{\pi}{4}$, K-55 intermediate casing, 3662' set at 3676'. 6-12-74 Cemented with 261 cu ft. cement. W.O.C. 12 hours, held $1200\frac{1}{\pi}/30$ minutes. Top of cement 32501.

T.D. 7919. Ran 248 joints 4 1/2", 10.5 and 11.6 #, K-55 production casing 7909 6-20-74 set at 7919. Float collar set at 7903, cemented with 820 cu ft. cement W.O.C. 18 hours, top of cement 5625.

PBTD 7909. Tested casing to 4000#, O.K. Perfed 7700, 7734, 7766, 7792, 7803, 7840, 7865, and 7876*. with 1 SPZ. Fraced with 90,000 # 40/60 sand and 6-22-74 88,750 gallons treated water, no ball drops. Flushed with 5270 gallons water.



18. I hereby certify that the foregoing is true and correct		DIST. 3			
SIGNED D. G. Brisco	TITLE _	Drilling Clerk		DATE 6-27-7	4
(This space for Federal or State office use)					
APPROVED BY	TITLE _		<u> </u>	DATE	