Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

5. Lease Designation and Serial No.

SF 079290		
6.	If Indian, Allonee or Tribe Name	;

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

o not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT	7. If Unit or CA, Agreement Designation				
1. Type of Well Oit Well Gas Well Other	San Juan Unit 28-7 8. Well Name and No.				
2. Name of Operator CONOCO INC.	223 9. API Well No.				
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLANE	30-039-20882 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T. R. M. or Survey De	Mesaverde 11. County or Parish, State				
	Rio Arriba, NM				
CHECK APPROPRIATE BOX	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF AC	CTION			
Notice of Intent	Abandonment	Change of Plans			
Subsequent Repon	Recompletion Plugging Back	Non-Routine Fracturing			
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			

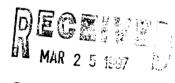
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Mesaverde by the following procedure:

- 1. Set CIBP at 5730' to isolate Dakota perforations.
- 2. Perforate Point Lookout/Menefee from 5328' 5691', 19 total holes; treat with 500 gals 15% HCL and frac.
- 3. Set CIBP at 5290', perforate Cliffhouse/Menefee from 4961' 5255', 28 total holes; treat with 500 gals 15% HCL and frac.
- 4. Drill out all CIBPs, clean out well to PBTD and put on production.

Application for Down Hole Commingling of Mesaverde and Dakota has previously been submitted.



Disnose Water

Note: Reportesults of multiple compition on Wdl

OIL CON. DIV. Divil e

14.1 hereby sertify that the foreg	oing is trye for correct	Jerry W. Hoover	tor Date 3-4-97
(This space for Federal of Sta Approved by Conditions of approval if any	W. Spencer	Title	DateMAR 2 1997
BLM(6), JWH,	FILE ROOM		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.



District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Of Q

Form C-102

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED	REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 30-039-20882 72319 Mesaverde 4 Property Code 6 Well Number 5 Property Name 016608 San Juan 28-7 Unit 7 OGRID No. 8 Operator Name 9 Elevation Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 6627 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County H 26 28N 7W 1710 N 1135 Rio Arriba 11 Bottom Hole Location If Different From Surface UL or lot no. Section Range Lot Idn Township Feet from the North/South line Feet from the East/West line County 13 Joint or Infil 12 Dedicated Acres 14 Consolidation Code 320.00 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1710' Kerry W. Hoover 1135' Sr. Cons. Coordinator, Conoco Inc. Title March 4, 1997 SF-079290 Sec. 26 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. OIL COM. DIV. Certificate Number