

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

97 JUL 22 PM 1:59

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER		6. LEASE DESIGNATION AND SERIAL NO. SF 079290	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ DIFF. RESVR. ☐ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator CONOCO INC.		7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
3. Address of Operator 10 DESTA DRIVE, STE. 100W MIDLAND, TX 79705 915-686-5424		7. FARM OR LEASE NAME, WELL NO. #223	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1710' FNL - 1135' FEL UNIT LTR "H" At top prod. Interval reported below At total depth		9. API WELL NO. 30-039-20882	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT MESA VERDE	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA H SEC. 26, T28N-R7W	
15. DATE SPUDDED 3-30-77		12. COUNTY OR PARISH RIO ARRIBA COUNTY	
16. DATE T.D. REACHED 4-09-77		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-28-97		19. ELEV. CASINGHEAD	
18. ELEV. (FE, RKB, RT, GE, ETC) * 6627' GL			
20. TOTAL DEPTH, MD A TVD 7803'		23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐	
21. PLUG, BACK T.D. MD. & TVD 7793' PBDT			
22. IF MULTIPLE COMPL. HOW MANY *			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4961' - 5691' MESA VERDE		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.3#	221'	13-3/4"
7"	20#	3594'	8-3/4"
4-1/2"	10.5# & 11.6#	7803'	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		2-3/8"	5314' TEST
		2-3/8"	7686' FINAL
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE SUMMARY ATTACHMENT		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION			
DATE FIRST PRODUCTION 6-27-97	PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING	WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6-25-97	HOURS TESTED 12 HRS	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD
			OIL - BBL 6
			GAS - MCF 1666 MCFD
			WATER - BBL 48
			GAS - OIL RATIO
FLOW TUBING PRESS 115#	CASING PRESSURE 500#	CALCULATED 24 - HR RATE	OIL - BBL 6
			GAS - MCF 1666 MCFD
			WATER - BBL 48
			OIL GRAVITY - API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED			TEST WITNESSED BY Glenn Papp
35. LIST OF ATTACHMENTS SUMMARY ATTACHMENT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE As Agent for Conoco Inc	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 04 1997

FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored internals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT DEPTH	
				Mesa Verde	4959		
				Point Lookout	5523		
				Gallup	6552		
				Greenhorn	7472		
				Graneros	7534		
				Dakota	7688		