DISTRIBUTION 5			/
5 (m) A ()		OFFECTION COMMISSION FOR ALLOWABLE	Num c +104 Supersedes Old C+104 and c
U.S.G.S.		AND ANSPORT OIL AND NATURAL	Litective 1-1-65
LAND OFFICE	AOTHORIZATION TO TRA	THE RIVER AND THAT UNAL	. 049
THANSPORTER GAS			
PROHATION OFFICE		·	
El Paso Natural Gas	s Company		
P. O. Box 990, Fari	mington, New Mexico 87401		
Reason(s) for filing (theck proper b	Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry Ga	ET I	
change of ownership give name		C. a. · · · · · · · · · · · · · · · · · ·	
nd address of previous owner			
ESCRIPTION OF WELL AN	Well No. Pool Name, Including Fr	ormation Kind of Le	
San Juan 28-7 Unit	227 Basin Dakot	State (Fede	eral)r Fee SF 079.
	810 Feet From The North Lin	· cnd 820 Feet From	m The East
Line of Section 36	Cownship 28-N Range	7-W , NMPM, Ri	o Arriba gount
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	aS	
Name of Authorized Transporter of C El Paso Natural Gas	or Condensate X	P. O. Box 990, Farmi	ngton. New Mexico 8740
Name of Authorized Transporter of C	Casingherd Gas 🔲 or Dry Gas 🗶	Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural Gas	S Company Unit Sec. Twp. Rge.	P. O. Box 990, Farmi	ngton, New Mexico 8740
ive location of tanks.	· A 36 28-N 7-W		
this production is commingled of OMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Weil: Workover Deepen	Flug Book - Same Rests, Wiff, Re-
Designate Type of Comple	tion - (X)		1 1
03-05-77	Date Compl. Ready to Prod.	Total Depth	P.3.T.D. 7797
levations (DF, RKB, RT, GR, etc.		7807' Top**L Grainer 7588'	Tuking Depth 7754!
66261 GR			Depth Casing Short
7588', 7603', 7703'	', 7710', 7736', 7756', 77 TUBING, CASING, AND	84' DICEMENTING RECORD	7807
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET	SACKS CEMENT
8 3/4" 6 1/4"	7''	222' 1 3695'	250 cf
	6 1/4"	/807	766 cf
	1 1/2"	7754'	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load of	tubing
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de		tubing tubing oil and must be equal to or exceed top al
EST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this de	frer recovery of total volume of load c opth or be for full 24 hours)	tubing oil and must be equal to or exceed top al
TEST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	fter recovery of total volume of load of pth or be for full 24 hours) Producing Mothod (Flow, pump, gas	tubing oil and must be equal to or exceed top als lift, etc.)
EST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	free recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	tubing pil and must be equal to or exceed top al. lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	free recovery of total volume of load of pth or be for full 24 hours) Producing Mothod (Flow, pump, gas) Casing Pressure Water-Ebls.	tubing pil and must be equal to or exceed top al. lift, etc.) Choke Size Gae-MCF
EST DATA AND REQUEST DIL WELL. Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure	free recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	tubing pil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Ebls. Ebls. Condensate/MMCF Casing Fressure (Shut-in)	tubing pil and must be equal to or exceed top al. lift, etc.) Choke Size Gae-MCF
EST DATA AND REQUEST DIL WELL Date First New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure On-Bbls. Length of Test Tubing Pressure (shut-in) 2031	free recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Eble. Eble. Condensate/MMCF Casing Freesure (Shut-in) - 2627	tubing bil and must be equal to or exceed top als lift, etc.) Choke Size Gae-MCF Gravity of Condensate
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