Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED						
Budget Bureau No. 1004-0135						
Expires: March 3 1,1993						

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Expires:	March 3	1,	1993	
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SUNDRY NOTICE Do not use this form for proposals to	6. If Indian, Allonee or Tribe Name		
• •	FOR PERMIT—" for such proposals		
SUBI	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Type of Well	San Juan Unit 28-7		
Oil Gas Well Other	8. Well Name and No		
Name of Operator CONOCO INC.		227 9. API Well No.	
Address and Telephone No.		30-039-20887	
10 DESTA DR. STE. 100W, MIDLA	ND, TX. 79705-4500 (915) 686-5424	10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T. R. M. or Survey	Mesaverde		
810' FNL, 8	11. County or Parish, State Rio Arriba, NM		
CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, REPO	_ 	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans New Construction	
Subsequent Repon	Recompletion Plugging Back	Non-Routine Fractung	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other	Dispose Water	
		INole: Reponresuitsof multiplecompitiononWdl Completion or Recompletion Report and Log form.)	
It is proposed to recomplete this well to the Set CIBP at 5950' to isolate Dakota per 2. Perforate Point Lookout from 5547' - 5	forations. 7 890', 25 total holes; treat with 500 gals 15% HCL and frac.		
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District | PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 3 Pool Name 72319

API Numbe	2 Pool Code	3 Pool Name		
30-039-2088	72319	Mesaverde		
4 Property Code	5 Property Na	ne 6 Well Num	ber	
016608	San Juan 28-7 Ui	it 227		
7 OGRID No.	8 Operator N	ame 9 Elevatio	n	
005073	Conoco Inc., 10 Desta Drive, Ste. 100W,	Midland, TX 79705-4500 6626		
	. C. C. T			

10 Surface Location

LIL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	36	28N	7W		810	N	820	E	Rio Arriba
11 Bottom Hole Location If Different From Surface									
UL or latino.	Section	Township	Range	Lot dn	Feet from the	North/South line	Feet from the	East/West line	County
2 Dedicated Acres	13 Join	t or Infil 14	Consolidation	on Code 15	Order No.				
328.06				ł					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		- THE DIVISION
16		17 OPERATOR CERTIFICATION
	810'	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
· · · · · · · · · · · · · · · · · · ·	SF-079294	Signate Jerry W. Hoover
		Sr. Cons. Coordinator, Conoco Inc.
S 26		March 4, 1997
Sec. 36		
	*** **** **** **** **** **** **** **** ****	18 SURVEYOR CERTIFICATION
	DECES	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	MAR 2 5 1997	Date of Survey
_ _ _		Signature and Seal of Professional Surveyor.
	OIL CON. DTY Dist. s	
	·	
		Certificate Number