

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
JUL 1 1998

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700
- II. Name of Well: SAN JUAN 28-5 UNIT 94 API #: 300392097100
Location of Well:
Unit Letter: P 1190' FSL, 1480' FEL Section: 25
Township: 028N Range: 005W NMPM, RIO ARRIBA County.
- III. Date the ~~Production Restoration~~ Project was commenced: 7/97
Date the Well was returned to production: 8/97
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECOMPLETE TO THE MV AND COMMINGLE WITH THE DK.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE
- VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
- The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 30th day of June, 19 98.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a ^{WO}~~Production Restoration~~ Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this ~~Production Restoration~~ Project on:

8/31, 19 97.

District Supervisor, District 3
Oil Conservation Division

Date: 10/9/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

57 AUG 12 PM 12:54

070 FARMINGTON, NM

5. Lease Number
SF-079520A
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1480' FEL, Sec.25, T-28-N, R-5-W, NMPM

DHC-1467

7. Unit Agreement Name

San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 U #94
9. API Well No.
30-039-20971
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

7-29-97 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg.
7-30-97 TIH w/4 1/2" csg scraper. TOOH. SDON.
7-31-97 SD, waiting on weather.
8-1-97 SD, waiting on weather.
8-2-97 TIH w/CIBP, set @ 6510'. Load hole w/2% Kcl wtr. PT CIBP to 1000 psi, OK.
TOOH. TIH, ran CBL-CCL-GR @ 3400-6510', TOC @ 3900'. TOOH. PT CIBP & csg
to 3800 psi, OK. Perf Point Lookout @ 6088, 6099, 6110, 6114, 6126, 6135,
6145, 6149, 6160, 6171, 6178, 6208, 6214, 6246, 6256, 6258, 6308, 6310,
6349, 6365, 6367, 6389, 6391'. Frac Point Lookout w/100,000# 20/40 Arizona
sd, 2535 bbl slk wtr. TOOH. TIH w/CIBP, set @ 6023'. PT CIBP to 3800 psi,
OK. Perf Cliff House/Menefee @ 5625, 5645, 5679, 5702, 5717, 5727, 5738,
5745, 5754, 5760, 5771, 5792, 5824, 5840, 5848, 5852, 5866, 5913, 5921,
5931, 5936, 5942, 5947, 5951, 6004'. Frac Cliff House/Menefee w/100,000#
20/40 Arizona sd, 2555 bbl slk wtr. CO after frac.
8-3-97 Blow well & CO.
8-4-97 Blow well & CO. TOOH. Drill out CIBP @ 6023'. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 14 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

OPERATOR

8-5-97 Blow well & CO.

8-6-97 Blow well & CO. Drill out CIBP @ 6510'. CO to PBTD @ 8416'. Blow well & CO.

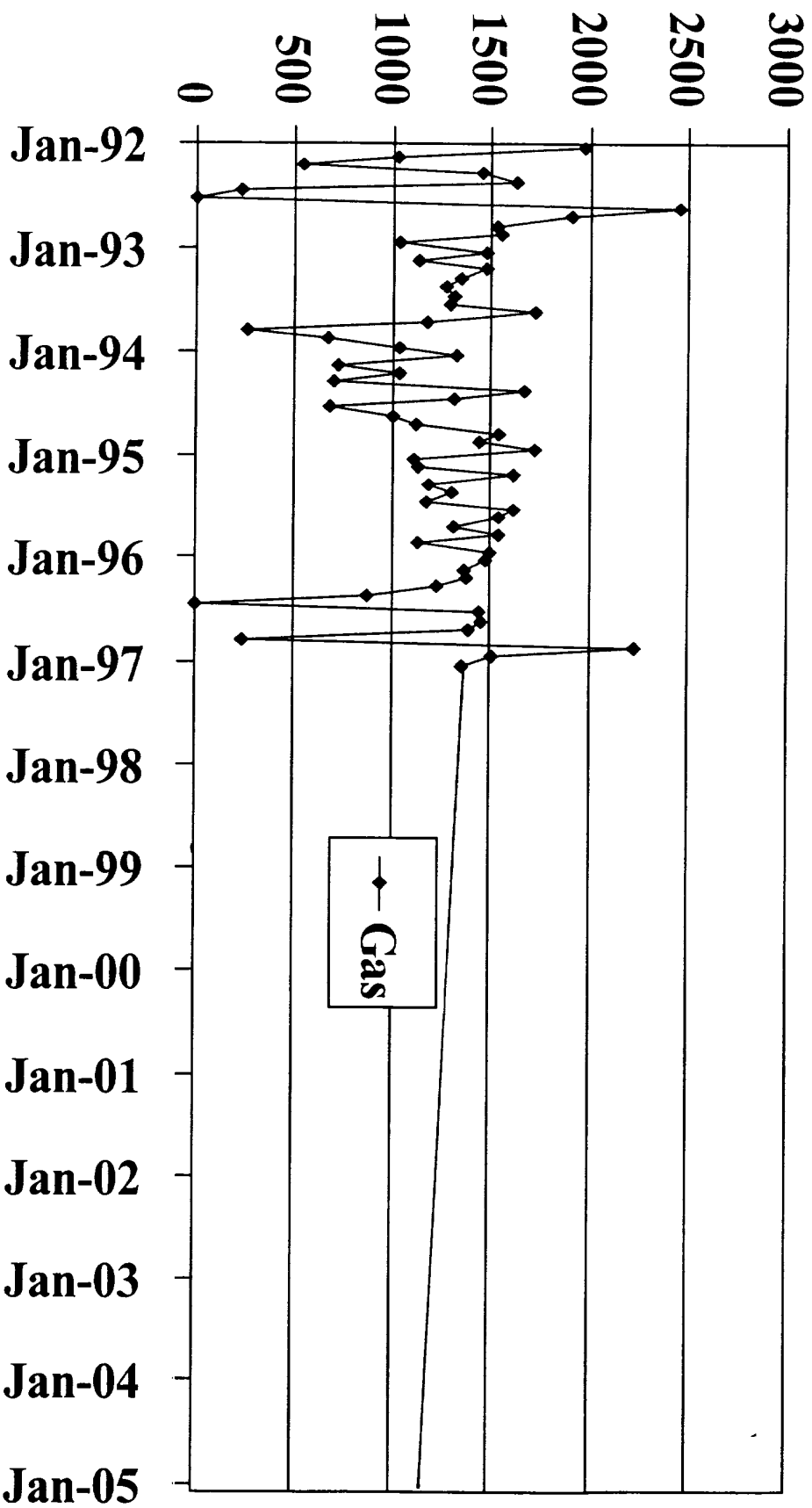
8-7-97 TOOH. TIH w/260 jts 1 1/2" 2.9# J-55 EUE tbg, landed @ 8367'. ND BOP. NU WH. RD.
Rig released.

Well will produce as Mesaverde/Dakota commingle under DHC-1467

San Juan 28-5 Unit #94
Dakota Formation

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Aug-96	-	1,452
Sep-96	-	1,384
Oct-96	-	232
Nov-96	-	2,225
Dec-96	-	1,507
Jan-97	-	1,355
Feb-97	-	1,094
Mar-97	-	1,056
Apr-97	-	1,340
May-97	-	1,257
Jun-97	-	1,232
Jul-97	-	949

San Juan 28-5 Unit #94



Expected Production

San Juan 28-5 Unit # 94

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/97		1,209		8/1/17		524
9/1/97		1,205		9/1/17		522
10/1/97		1,201		10/1/17		520
11/1/97		1,197		11/1/17		519
12/1/97		1,193		12/1/17		517
1/1/98		1,188		1/1/18		515
2/1/98		1,184		2/1/18		513
3/1/98		1,180		3/1/18		511
4/1/98		1,176		4/1/18		510
5/1/98		1,172		5/1/18		508
6/1/98		1,168		6/1/18		506
7/1/98		1,164		7/1/18		504
8/1/98		1,160		8/1/18		503
9/1/98		1,156		9/1/18		501
10/1/98		1,152		10/1/18		499
11/1/98		1,148		11/1/18		497
12/1/98		1,144		12/1/18		496
1/1/99		1,140		1/1/19		494
2/1/99		1,136		2/1/19		492
3/1/99		1,132		3/1/19		490
4/1/99		1,128		4/1/19		489
5/1/99		1,124		5/1/19		487
6/1/99		1,120		6/1/19		485
7/1/99		1,116		7/1/19		484
8/1/99		1,112		8/1/19		482
9/1/99		1,108		9/1/19		480
10/1/99		1,105		10/1/19		479
11/1/99		1,101		11/1/19		477
12/1/99		1,097		12/1/19		475
1/1/00		1,093		1/1/20		474
2/1/00		1,089		2/1/20		472
3/1/00		1,086		3/1/20		470
4/1/00		1,082		4/1/20		469
5/1/00		1,078		5/1/20		467
6/1/00		1,074		6/1/20		466
7/1/00		1,071		7/1/20		464
8/1/00		1,067		8/1/20		462
9/1/00		1,063		9/1/20		461
10/1/00		1,059		10/1/20		459
11/1/00		1,056		11/1/20		457
12/1/00		1,052		12/1/20		456
1/1/01		1,048		1/1/21		454
2/1/01		1,045		2/1/21		453
3/1/01		1,041		3/1/21		451
4/1/01		1,037		4/1/21		450
5/1/01		1,034		5/1/21		448
6/1/01		1,030		6/1/21		446
7/1/01		1,027		7/1/21		445

Expected Production

San Juan 28-5 Unit # 94

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/01		1,023		8/1/21		443
9/1/01		1,020		9/1/21		442
10/1/01		1,016		10/1/21		440
11/1/01		1,012		11/1/21		439
12/1/01		1,009		12/1/21		437
1/1/02		1,005		1/1/22		436
2/1/02		1,002		2/1/22		434
3/1/02		998		3/1/22		433
4/1/02		995		4/1/22		431
5/1/02		992		5/1/22		430
6/1/02		988		6/1/22		428
7/1/02		985		7/1/22		427
8/1/02		981		8/1/22		425
9/1/02		978		9/1/22		424
10/1/02		974		10/1/22		422
11/1/02		971		11/1/22		421
12/1/02		968		12/1/22		419
1/1/03		964		1/1/23		418
2/1/03		961		2/1/23		416
3/1/03		958		3/1/23		415
4/1/03		954		4/1/23		414
5/1/03		951		5/1/23		412
6/1/03		948		6/1/23		411
7/1/03		944		7/1/23		409
8/1/03		941		8/1/23		408
9/1/03		938		9/1/23		406
10/1/03		935		10/1/23		405
11/1/03		931		11/1/23		404
12/1/03		928		12/1/23		402
1/1/04		925		1/1/24		401
2/1/04		922		2/1/24		399
3/1/04		918		3/1/24		398
4/1/04		915		4/1/24		397
5/1/04		912		5/1/24		395
6/1/04		909		6/1/24		394
7/1/04		906		7/1/24		392
8/1/04		903		8/1/24		391
9/1/04		899		9/1/24		390
10/1/04		896		10/1/24		388
11/1/04		893		11/1/24		387
12/1/04		890		12/1/24		386
1/1/05		887		1/1/25		384
2/1/05		884		2/1/25		383
3/1/05		881		3/1/25		382
4/1/05		878		4/1/25		380
5/1/05		875		5/1/25		379
6/1/05		872		6/1/25		378
7/1/05		869		7/1/25		376

Expected Production

San Juan 28-5 Unit # 94

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/05		866		8/1/25		375
9/1/05		863		9/1/25		374
10/1/05		860		10/1/25		372
11/1/05		857		11/1/25		371
12/1/05		854		12/1/25		370
1/1/06		851		1/1/26		369
2/1/06		848		2/1/26		367
3/1/06		845		3/1/26		366
4/1/06		842		4/1/26		365
5/1/06		839		5/1/26		363
6/1/06		836		6/1/26		362
7/1/06		833		7/1/26		361
8/1/06		830		8/1/26		360
9/1/06		827		9/1/26		358
10/1/06		824		10/1/26		357
11/1/06		821		11/1/26		356
12/1/06		819		12/1/26		355
1/1/07		816		1/1/27		353
2/1/07		813		2/1/27		352
3/1/07		810		3/1/27		351
4/1/07		807		4/1/27		350
5/1/07		804		5/1/27		349
6/1/07		802		6/1/27		347
7/1/07		799		7/1/27		346
8/1/07		796		8/1/27		345
9/1/07		793		9/1/27		344
10/1/07		791		10/1/27		343
11/1/07		788		11/1/27		341
12/1/07		785		12/1/27		340
1/1/08		782		1/1/28		339
2/1/08		780		2/1/28		338
3/1/08		777		3/1/28		337
4/1/08		774		4/1/28		335
5/1/08		772		5/1/28		334
6/1/08		769		6/1/28		333
7/1/08		766		7/1/28		332
8/1/08		764		8/1/28		331
9/1/08		761		9/1/28		330
10/1/08		758		10/1/28		329
11/1/08		756		11/1/28		327
12/1/08		753		12/1/28		326
1/1/09		750		1/1/29		325
2/1/09		748		2/1/29		324
3/1/09		745		3/1/29		323
4/1/09		743		4/1/29		322
5/1/09		740		5/1/29		321
6/1/09		737		6/1/29		320
7/1/09		735		7/1/29		318

Expected Production

San Juan 28-5 Unit # 94

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/09		732		8/1/29		317
9/1/09		730		9/1/29		316
10/1/09		727		10/1/29		315
11/1/09		725		11/1/29		314
12/1/09		722		12/1/29		313
1/1/10		720		1/1/30		312
2/1/10		717		2/1/30		311
3/1/10		715		3/1/30		310
4/1/10		712		4/1/30		309
5/1/10		710		5/1/30		308
6/1/10		707		6/1/30		306
7/1/10		705		7/1/30		305
8/1/10		702		8/1/30		304
9/1/10		700		9/1/30		303
10/1/10		697		10/1/30		302
11/1/10		695		11/1/30		301
12/1/10		693		12/1/30		300
1/1/11		690		1/1/31		299
2/1/11		688		2/1/31		298
3/1/11		685		3/1/31		297
4/1/11		683		4/1/31		296
5/1/11		681		5/1/31		295
6/1/11		678		6/1/31		294
7/1/11		676		7/1/31		293
8/1/11		673		8/1/31		292
9/1/11		671		9/1/31		291
10/1/11		669		10/1/31		290
11/1/11		666		11/1/31		289
12/1/11		664		12/1/31		288
1/1/12		662		1/1/32		287
2/1/12		660		2/1/32		286
3/1/12		657		3/1/32		285
4/1/12		655		4/1/32		284
5/1/12		653		5/1/32		283
6/1/12		650		6/1/32		282
7/1/12		648		7/1/32		281
8/1/12		646		8/1/32		280
9/1/12		644		9/1/32		279
10/1/12		641		10/1/32		278
11/1/12		639		11/1/32		277
12/1/12		637		12/1/32		276
1/1/13		635		1/1/33		275
2/1/13		633		2/1/33		274
3/1/13		630		3/1/33		273
4/1/13		628		4/1/33		272
5/1/13		626		5/1/33		271
6/1/13		624		6/1/33		270
7/1/13		622		7/1/33		269

Expected Production

San Juan 28-5 Unit # 94

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
8/1/13		619		8/1/33		268
9/1/13		617		9/1/33		267
10/1/13		615		10/1/33		267
11/1/13		613		11/1/33		266
12/1/13		611		12/1/33		265
1/1/14		609		1/1/34		264
2/1/14		607		2/1/34		263
3/1/14		605		3/1/34		262
4/1/14		602		4/1/34		261
5/1/14		600		5/1/34		260
6/1/14		598		6/1/34		259
7/1/14		596		7/1/34		258
8/1/14		594		8/1/34		257
9/1/14		592		9/1/34		257
10/1/14		590		10/1/34		256
11/1/14		588		11/1/34		255
12/1/14		586		12/1/34		254
1/1/15		584		1/1/35		253
2/1/15		582		2/1/35		252
3/1/15		580		3/1/35		251
4/1/15		578		4/1/35		250
5/1/15		576		5/1/35		249
6/1/15		574		6/1/35		249
7/1/15		572		7/1/35		248
8/1/15		570		8/1/35		247
9/1/15		568		9/1/35		246
10/1/15		566		10/1/35		245
11/1/15		564		11/1/35		244
12/1/15		562		12/1/35		243
1/1/16		560		1/1/36		243
2/1/16		558		2/1/36		242
3/1/16		556		3/1/36		241
4/1/16		554		4/1/36		240
5/1/16		552		5/1/36		239
6/1/16		550		6/1/36		238
7/1/16		548		7/1/36		238
8/1/16		546		8/1/36		237
9/1/16		545		9/1/36		236
10/1/16		543		10/1/36		235
11/1/16		541		11/1/36		234
12/1/16		539		12/1/36		234
1/1/17		537		1/1/37		233
2/1/17		535		2/1/37		232
3/1/17		533		3/1/37		231
4/1/17		531		4/1/37		230
5/1/17		530		5/1/37		229
6/1/17		528		6/1/37		229
7/1/17		526		7/1/37		228