

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1495'N, 875'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6252' GL

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

231

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 16, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)*

10-18-74 TD 3162'. Ran 85 joints 7", 20#, K-55 intermediate casing, 3149' set at 3162'. Cemented with 258 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2000'.

10-23-74 TD 7421'. Ran 236 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 7410' set at 7421'. Float collar set at 7412'. Cemented with 653 cu. ft. cement. WOC 18 hours. Top of cement at 2700'.

11-10-74 PBTD 7412'. Tested casing to 4000#, OK. Perf'd 7212', 7230', 7240', 7338', 7362', and 7370' with 1 shot per zone. Frac'd with 60,000# 40/60 sand and 63,710 gallons treated water. No ball drops. Flushed with 4910 gallons water.

11-11-74 Reperf'd at 7211', 7229', 7239', 7337' with 2 shots per zone; 7361' with 1 shot per zone; and 7369' with 2 shots per zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Davis

TITLE

Drilling Clerk

DATE November 12, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side