

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1765'N, 1490'E

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

232

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 20, T-28-N, R-7-W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6149' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-27-74 TD 2996'. Ran 68 joints 7", 23#, K-55 intermediate casing, 2983' set at 2996'. Cemented with 253 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1900'.

11-02-74 TD 7276'. Ran 183 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 7265' set at 7276'. Float collar set at 7268'. Cemented with 659 cu. ft. cement. WOC 18 hours, top of cement at 2200'.

11-15-74 PBTD 7268'. Tested casing to 4000#, OK. Perf'd 7048', 7063', 7078', 7181', 7214', 7238, and 7248' with 1 shot per zone. Frac'd with 72,000# 40/60 sand and 76,530 gallons treated water. No ball drops. Flushed with 4670 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Duce

TITLE

Drilling Clerk

DATE November 18, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side