		·						
1	NO. OF COPIES RECEIVED		•					
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMI	SSION	Form C	-104		
	SANTA FE /	1	FOR ALLOWABLE	3310H	-		104 and C•11	
i	FILE /	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	U.S.G.S.							
	LAND OFFICE	AUTHORIZATION TO TRA	NO ON OIL AND IT	ATOKAL OA	.5			
	TRANSPORTER GAS /							
	OPERATOR /							
_	PRORATION OFFICE							
I.	Operator	<u> </u>		<del></del>				
	El Paso Natural Gas Com	many						
	Address	npos.						
	P. O. Box 990, Farmington, NM 87401							
	reason(s) for ming (where proper see)							
	New Well Change in Transporter of:							
	Recompletion	Oil Dry Ga	7					
	Change in Ownership	Casinghead Gas Conden	sate					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease			Lease No.	
		232 Basin Dakota		State, Federal	r Fee	SILO	78417	
	San Juan 28-7 Unit	232 Basin Dakuta					70417	
	Location	7.C.T. N	1400		E			
	Unit Letter G; 17	765 Feet From The N Lin	e and 1490	Feet From Th	e <u>L</u>			
	Line of Section 20 Tow	waship 28N Range	7W , NMPM,	Rio Arr	iba	<del></del>	County	
			_					
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address t	o which approve	d copy of this	form is to b	e sent)	
	Name of Authorized Transporter of Oil					0=10=		
	El Paso Natural Gas Company P. O. Box 990, Farmington  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Address (Give address to which approved c			d copy of this	8/401 form is to b	e sent)		
	i	Λ	1					
	El Paso Natural Gas Cor	npany	P. O. Box 990.	Farmingto d? When	n, NM	8/401_		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is day detadify connecte	1				
	give location of tanks.	G 20 28N: 7W						
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:				
IV.	COMPLETION DATA		New Well Workover	Deepen	Plug Back S	Same Resty.	Diff. Res'v	
	Designate Type of Completic		I I I I I I I I I I I I I I I I I I I	i !			1	
	Designate Type of Completion		X	<del>-ii</del>	P.B.T.D.		<u>i                                     </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.D.			
	10-24-74	12-09-74	7276'		7268 Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gul/Gas Pay		I doing Depth			
	6149' GL	Dakota	17048		72251 Depth Casing	Chan		
	Perforations			Depth Casing	pth Casing Shoe			
	7048', 7063', 7078', 7181', 7214', 7238' and 7248' 7276'							
		TUBING, CASING, AND	CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SAC	KS CEME	NT	
	13 3/4"			240'		224 cu. ft.		
	8 3/4"	7''	2996'			3 cu. ft		
	6 1/4"	4 1/2"			659 cu.	ft		
		1 1/2"	7225'	i	Tubing_			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	o, pump, gas lift	, e(c.)		•	
							1	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	- <del>- 1,8</del> 1	3	
	Tandru or 1 and				·		<u> </u>	
	Actual Prod During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF		٥/	
	Vertical Lines Darring 1991				100	V.3.		
	1		<u> </u>		10	A Dive	7	

GAS WELL		<del></del>	I compared Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1964	3 hours				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Calc. A.O. F.	2509	2592	3/4" Variable		
Gaic. A.O.F.	2303	1000			

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. G. Busco	
(Signature)	
Drilling Clerk (Tule)	
December 17, 1974 (Date)	

## OIL CONSERVATION COMMISSION

	/FD	D			DEC 25 19/4		
			مفارنا	R.	Kendrick		
ritle_	PETRO	دغ سائطا	ا ــ المالية المالية	: 11	.f. MO. 3		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.