

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-20993
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAN JUAN 28-7 UNIT
8. Well No.	232
9. Pool name or Wildcat	Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 DU 3084HOUSTONTX77252	
4. Well Location Unit Letter <u>G</u> 1765 feet from the <u>NORTH</u> line and 1490 feet from the <u>EAST</u> line Section <u>20</u> Township <u>28N</u> Range <u>7W</u> NMPM County <u>RIO ARRIBA</u>	
10. Elevation (Show whether DR. RKB. RT. GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: DHC <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota.

Perforations are:
Blanco Mesaverde 4406' - 5200'
Basin Dakota 7048' - 7248'

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.



DHC 636A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 01/25/2002

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

APPROVED BY STEVEN M. HAYDEN TITLE JOINT OIL & GAS INSPECTOR DATE JAN 28 2002

Conditions of approval, if any:

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
30-039-20993		72319		BLANCO MESAVERDE	
4 Property Code		5 Property Name			6 Well Number
016608		SAN JUAN 28-7 UNIT			232
7 OGRID No.		8 Operator Name			9 Elevation
005073		CONOCO, INC.			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	28N	7W		1765	NORTH	1490	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11 Dedicated Acres	12 Joint or Infill	14 Consolidation Code		15 Order No.					
	I	U							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<div style="position: relative; height: 100px;"> 1765' 1490' </div>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <div style="border-bottom: 1px solid black; padding-bottom: 5px;"> </div> <p><small>Signature</small></p> <p>DEBORAH MARBERRY</p> <p><small>Printed Name</small></p> <p>REGULATORY ANALYST</p> <p><small>Title</small></p> <p>01/04/2001</p> <p><small>Date</small></p>
			<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><small>Date of Survey</small></p> <p><small>Signature and Seal of Professional Surveyor:</small></p> <div style="border-bottom: 1px solid black; height: 40px;"></div> <p><small>Certificate Number</small></p> <div style="border-bottom: 1px solid black; height: 20px;"></div>

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-20993		2 Pool Code 71599		3 Pool Name Basin Dakota		
4 Property Code 016608		5 Property Name SAN JUAN 28-7 UNIT			6 Well Number 232	
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation	

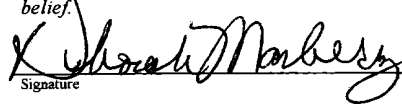

10 Surface Location

UL or lot no. G	Section 20	Township 28N	Range 7W	Lot Idn	Feet from the 1765	North/South line NORTH	Feet from the 1490	East/West line EAST	County RIO ARriba
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

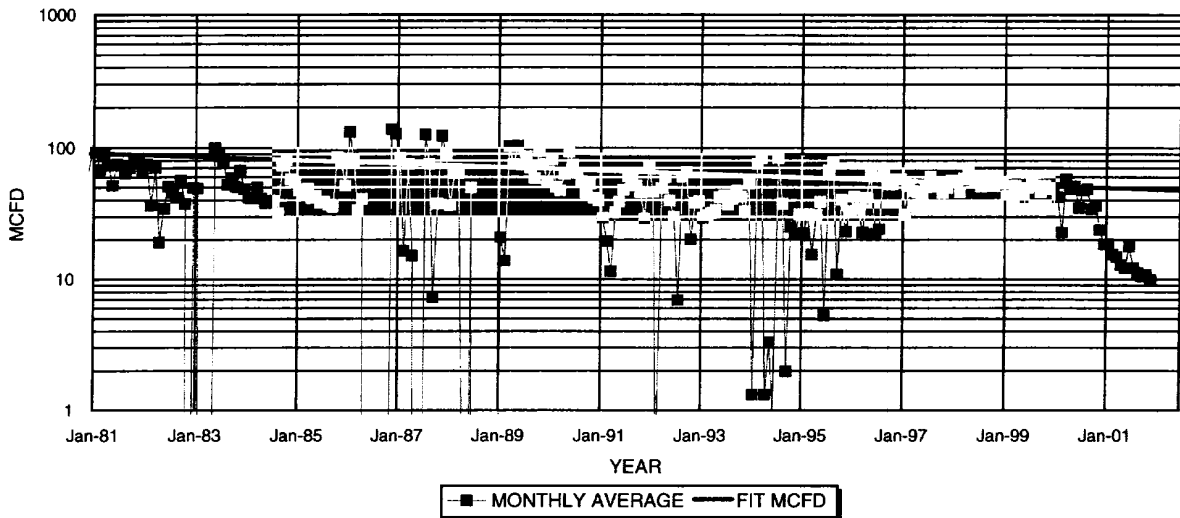
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill I		14 Consolidation Code U		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 01/04/2001 Date	
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number	

**SJ 28-7 #232 DAKOTA PRODUCTION
SECTION 20-28N-07W, RIO ARriba COUNTY, NEW MEXICO**



DAKOTA PRODUCTION		1ST PROD: 02/75	DAKOTA PROJECTED DATA	
OIL CUM:	4.26	MBO	Jan '01 Qi:	50 MCFD
GAS CUM:	624.5	MMCF	DECLINE RATE:	3.0% (EXPONENTIAL)
OIL YIELD:	6.8215	BBL/MMCF	API #30-039-20993	

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Decline rate is approximately 3.0%/year with well producing at it's potential.
Reperforation of the DK zone is expected to regain the production potential of this well.
Production data from PEEP.

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
2001	49	0.3
2002	47	0.3
2003	46	0.3
2004	45	0.3
2005	43	0.3
2006	42	0.3
2007	41	0.3
2008	39	0.3
2009	38	0.3
2010	37	0.3
2011	36	0.2
2012	35	0.2
2013	34	0.2
2014	33	0.2
2015	32	0.2
2016	31	0.2
2017	30	0.2
2018	29	0.2
2019	28	0.2
2020	27	0.2
2021	27	0.2
2022	26	0.2
2023	25	0.2
2024	24	0.2
2025	24	0.2
2026	23	0.2
2027	22	0.2
2028	21	0.1
2029	21	0.1
2030	20	0.1
2031	20	0.1