

CORRECTED COPY -- 3/13 San Juan 2077 UNIT NO. 230
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT 1 REPLICATE*
(Other im- TIONS ON RE-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER **	7. UNIT AGREEMENT NAME San Juan 28-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company **	8. FARM OR LEASE NAME San Juan 28-4 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401	9. WELL NO. 230
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'N, 1450'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6139' GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-28-N, R-7-W N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

09-29-74 TD 3040'. Ran 73 joints 7", 20#, K-55 intermediate casing, 3027' set at 3040'. Cemented with 256 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1675'.

10-05-74 TD 7245'. Ran 227 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 7234' set at 7245'. Float collar set at 7237'. Cemented with 648 cu. ft. cement. WOC 18 hours, top of cement at 2100'.

11-06-74 PBTD 7237'. Tested casing to 4000#, OK. Perf'd 7009', 7016', 7126', 7154', 7170' and 7184' with 1 shot per zone. Frac'd with 60,000# 40/60 sand and 65,150 gallons treated water. No ball drops. Flushed with 4800 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Duice

TITLE Drilling Clerk

DATE November 12, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side