

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 12 R4124  
5. LEASE DESIGNATION AND SERIAL NO.

SF 079294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 226	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1110' S, 1840' W		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 36, T-28-N, R-7-W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6135' GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 04-08-77 T.D. 3095'. Ran 76 joints 7", 20#, KS intermediate casing, 3081' set at 3095'. Cemented with 362 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1450'.
- 04-13-77 T.D. 7349'. Ran 228 joints 4 1/2", 10.5 & 11.6#, K-55 production casing 7338' set at 7349'. Float collar set at 7341'. Cemented with 655 cu. ft. cement. WOC 18 hours. Top of cement at 2500'.
- 07-09-77 PBSD 7341'. Tested casing to 4000#, ok. Perfed 7053', 7075', 7085', 7177', 7184', 7232', 7267', 7302', 7308'. Fraced with 55,000#-40/60 sand and 59,220 gallons treated water. Dropped 18 sets of 1 ball each. Flushed with 4704 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

July 21, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side