DISTRIBUTIO	ک			
SINTAFE	1			
! LE	7			
l. S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
TRANSFORTER	GAS			
OPERATOR	1			
PROBATION OF				
Operator				

SINTAFE		1		i e e e e e e e e e e e e e e e e e e e	REQUIST FOR ALLOWABLE			
I'LE				AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE		 		AUTHORIZATION TO TRA	NSPORT OIL AN	ND NATURAL	GAS	
FRANSPORTER	OIL	1						
OPERATOR	GAS	1			•			
PRORATION OF	FICE							
Operator El Paso Na	itural	Ga	— s Co	ompany				
Address								
P. O. Box					Osh (B)		·	
Reason(s) for filing New Well	X	oroper	(00x)	Change in Transporter of:	Other (P	lease explain)		
Recompletion				Oil Dry Ga	s 🗔			
Change In Ownershi	pL_			Casinghead Gas Conder	isate			
If change of owners and address of pre-			ne					
DESCRIPTION C	F WEL	LA	ND I	EASE	-y			
Lease Name San Juan 2	8-7 11	mit		Well No. Pool Name, Including F	ermation	Kind of Lea State (Feder		
Location 2	.0-7-0	11110		220 Dasin Darota		0.0.00	11(7732)	
Unit Letter	N	; <u>1</u>	110	Fee: From The South Lin	e and <u>1840</u>	Feet From	The West	
Line of Section	36		Tow	nship 28-N Range 7-M	<u>, N</u>	мрм, Rio	Arriba Coun-	
DESIGNATION	VE TEDA	NED	ממ	TED OF OU AND NATURAL GA	c	•		
Name of Authorized				or Condensate X	Address (Give addr	ess to which appr	oved copy of this form is to be sent)	
El Paso Na	tural	<u>Ga</u>	s Co	ompany	P. O. Box	990, Farmin	ngton, NM 87401 oved copy of this form is to be sent)	
Name of Authorized						990, Farmin		
El Paso Na			<u>S</u> U	Unit Sec. Twp. Rge.	Is day actually con		hen 07401	
give location of tan	ks.			N 36 28N 7W	Ĺ	· · · · · · · · · · · · · · · · · · ·		
If this production i COMPLETION D		ngle	d with	h that from any other lease or pool,	give commingling of	order number:		
Designate Ty		omp	letio	n - (X) Oil Well Gas Well	New Well Worko	ver Deepen	Plug Back Same Resty. Diff. Re	
Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
04-05-77				07-18-77	7349'		7341'	
Elevations (DF, RK 6135 GR	B, RT, G	R, et	c.,	Name of Producing Formation Dakota	Top ##∴Gas Pαγ 7053		Tubing Depth 7312'	
Perforations 70531 705	75! 7	085	1	7177', 7184', 7232', 725	57', 7302', 7	'308 '	Depth Casing Shoe 7349 '	
7033 , 707				TUBING, CASING, AND				
	SIZE			CASING & TUBING SIZE	DEPT	H SET	SACKS CEMENT	
13 3/4"				9 5/8''	222'		224 cf	
8 3/4''				4 1/2"	3095 <u>'</u> 7349'		362 cf 655 cf	
0 1/4	·····			1 1/2"	7312		tubing	
TEST DATA AN	D REQ	UES'	r Fo	OR ALLOWABLE (Test must be a	fter recovery of total	volume of load of	l and must be equal to or exceed top al	
OIL WELL Date First New Oil	Bus To	Tank		Date of Test	pth or be for full 24 Producing Method (lift, etc.)	
Date 1 that New Ott	Aut 10	, with	•	53,5 0, 1001		, , , , , , , , , , , , , , , , , , , ,		
Length of Test	,			Tubing Pressure	Casing Pressure		Choke Sixe	
Actual Prod, During	Test			Cil-Bbie.	Water-Bbls.		Gas • MCF	
getual Prod. During								
GAS WELL							· *	
Actual Prod. Test-	MCF/D			Length of Test	Bbls. Condensate/	MMCF	Gravity of Condensate	
Testing Method (pil	of keek	n. i		Tubing Pressure (Shut-in)	Casing Pressure (1	shut-in)	Choke Size	
fearing Washor (bit	.5., 0464	P117		1227	2636			
CERTIFICATE	OF CO	MPL	IANC	<u> </u>			ATION COMMISSION	
			_		APPROVED	+ 1 · ·	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			11	BY ORIGINAL SIGNAL SIGN				
above is true and	comple	te to	the	best of my knowledge and belief.	1			
,					TITLE FETR	رزين يون المراتات		
Signature)					compliance with RULE 1104.			
	1.11	11 2	Siene	iture)	wall this form	must be accome	owable for a newly drilled or deepe canied by a tabulation of the devia	
Drilling (Clerk	ſ	SIENG	is servery	tests taken on	the well in acc	ordence with RULE 111. nust be filled out completely for all	
			(Tit	le)	able on new an	d recompleted v	wells.	
August 1,	1977		(Da	(4)	Fill out or well name or nu	aly Sections I.	II, III, and VI for changes of own orter, or other such change of condit	