Submit 5 Copies Appropriate Instrict Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT II P.O. Drawer D.D. Anesia, NM 88210

ī.

DISTRICT III 1900 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

						Well API	NO.	
Amoco Produc	tion Comp	any				300392	0997	
ddress 1670 Broadway	v P O	Row Roo	Denn	er Colorad	0 80201			
1670 Broadwa! Reason(s) for Liling <i>(Che</i>		DOX 800	, Denv	er, colorad	Other (Please explai	in)		
New Well				Transporter of:				
Recompletion		Oil		Dry Gas				
	[X]	Casinghea	id Gas	Condensate []				
f change of operator give ad address of previous of	name Teni	neco Oi	1 E &	P, 6162 S.	Willow, Englewood	l, Colora	do 8015	5
I. DESCRIPTION	OF WELL	AND LE.	ASE					
Lease Name				Pool Name, Includi	ng Formation			Lease No.
SAN JUAN 28-7	UNIT		226	BASIN (DAKO	TA)	FEDERA	<u>L</u>	SF078499
Location	N		10	T.C.	10/0		171	**
Unit Letter		- :	10	Feet From The FS	L Line and 1840	Feet I	rom The FW	L Line
Section 36	Townshi	p28N		Range 7 W	, NMPM,	RIO ARR	IBA	County
II. DESIGNAȚIO	N OF TRAN	SPORTE	R OF O	IL AND NATU	RAL GAS			
Name of Authorized Tran			or Conden		Address (Give address to whi	ch approved co	y of this form	is to be sent)
CONOCO	CONOCO				P. O. BOX 1429, BLOOMFIELD, NM 87413			
Name of Authorized Tran	•			or Dry Gas [X]	Address (Give address to whi			
EL PASO NATURA			l a	Las. 1	P. O. BOX 1492, E	EL PASO, When?	TX 7997	.8
It well produces oil or liq give location of tanks.	juids,	Unit	Sec.	Twp. Rge. ! 1	is gas actually connected?	When r		
I this production is comm		from any oth	i her lease or	pool, give commingi	ing order number:			
V. COMPLETION	N DATA				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			no Third
Designate Type of	f Completion	- (X)	Oil Well	Gas Well	New Well Workover	Deepen F	lug Back Sar	me Res'v Diff Res'v
Date Spudded			pl. Ready to	J o Prod.	Total Depth	i	I I .B.T.D.	·
•								
levations (DF, RKB, RF	GR, etc.)	Name of P	roducing Fo	ormation	Top Oil/Gas Pay	1	ubing Depth	
'erforations					l	_D	epth Casing SI	noe
ţ								
			TUBING,	CASING AND	CEMENTING RECORD)		
HOLE SIZ	Œ.	CA.	SING & TI	JBING SIZE	DEPTH SET		SAC	KS CEMENT
	-							
								,
. TÉST DÁTÁ AI	ND REQUÉS	ST FOR Z	ALLOW.	ABLE	1	I		
					be equal to or exceed top allow	wable for this de		ull 24 hours)
	st must he after r	timery ty		oj toda oil and must	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
ML WELL - @e		Date of Te		oj toda oil and must	Producing Method (Flow, pur		1	
OIL WELL Ge Date First New Oil Run T		Date of Te	d	oj toda oil and must	Producing Method (Flow, pur	np, gas lýl, elc.)		
OIL WELL Ge Date First New Oil Run T		1	d	oj toda oil ani must		np, gas lýl, elc.)	hoke Size	
OIL WELL	to Tank	Date of Te	essure	oj toda oil and must	Producing Method (Flow, pur	np, gas lýt, etc.)		
OIL WELL	to Tank	Date of Te	essure	oj toda oil and must	Producing Method (Flow, pun Casing Pressure	np, gas lýt, etc.)	hoke Size	
OIL WELL	to Tank	Date of Te	essure	oj toda oil and must	Producing Method (Flow, pun Casing Pressure	np, gas lýt, etc.)	hoke Size	
OIL WELL GREDARE FIRST New Oil Run To Length of Test Actual Prod. During Test	To Tank	Date of Te	essure	oj toda oil and must	Producing Method (Flow, pun Casing Pressure	rp, gas lýt, etc)	hoke Size	chale
OIL WELL	To Tank	Date of Te Tubing Pre Oil - Bbls.	essure		Producing Method (Flow, pun Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	rip, gas lýt, etc.)	as- MCF	kuzate
OIL WELL Greate First New Oil Run Tength of Test Actual Proof During Test GAS WELL Actual Proof. Test 7 MCF	Ď	Date of Te Tubing Pre Oil - Bbls.	essure		Producing Method (Flow, pun Casing Pressure Water - Bbis.	rip, gas lýt, etc.)	as- MCF	icnale
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OIL WELL (Teconic First New Oil Run Teconic	ČERTIFIC	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre	Test COMF	· in)	Producing Method (Flow, pun Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	rp, gas lýl, etc j G	hoke Size	
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with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 104 must be filed for each pool in multiply completed wells.