

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079294

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan Unit 28-7

8. Well Name and No.

226

9. API Well No.

30-039-20997

10. Field and Pool, or Exploratory Area

Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1110' FSL, 1840' FWL, Sec. 36, T28N, R7W
N

1. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Mesaverde by the following procedure:

1. Set CIBP at 5250' to isolate Dakota perforations.
2. Perforate Point Lookout from 5047' - 5202', 17 total holes; treat with 500 gals 15% HCL and frac.
3. Set CIBP at 5000', perforate Menefee from 4700' - 4948', 17 total holes; treat with 500 gals 15% HCL and frac.
4. Set CIBP at 4670', perforate Cliffhouse from 4443' - 4597', 36 total holes; treat with 500 gals 15% HCL and frac.
5. Drill out all CIBPs, clean out well to PBTD and put on production.

Application for Down Hole Commingling of Mesaverde and Dakota has previously been submitted.

RECEIVED
MAR 25 1997
OIL COMPLETION
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Hoover Title Sr. Conservation Coordinator

Date 3-4-97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Conditions of approval if any: _____ Title _____

Date MAR 21 1997

BLM(6), JWH,

FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

istrict I
Box 1980, Hobbs, NM 88241-1980
istrict II
Drawer DD, Artesia, NM 88211-0719
istrict III
000 Rio Brazos Rd. Aztec, NM 87410
istrict IV
Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

dh

Form C-102

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20997		2 Pool Code 72319		3 Pool Name Mesaverde	
4 Property Code 016608		5 Property Name San Juan 28-7 Unit			6 Well Number 226
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6135

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	28N	7W	3	1110	S	1840	W	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 328.82	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	
Sec. 36	
SF-079294	
1840'	
1110'	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Jerry W. Hoover
Signature
Printed Name
Sr. Cons. Coordinator, Conoco Inc.

Title
March 4, 1997

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor.

Certificate Number

RECEIVED
MAR 25 1997
OIL CON. DIV.
DIST. 6