

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079294	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL ☐ OVER ☒ EN ☐						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. Name of Operator CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #226	
3. Address of Operator 10 DESTA DRIVE, STE. 100W MIDLAND, TX 79705 915-686-5424						9. API WELL NO. 30-039-20997	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1110' FSL - 1840' FWL Unit N3 At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA N SEC. 36, T28N-R7W						12. COUNTY OR PARISH RIO ARRIBA COUNTY	
13. STATE NM						14. PERMIT NO.	
DATE ISSUED						15. DATE SPUDDED 4-5-77	
16. DATE T.D. REACHED 4-12-77						17. DATE COMPL. (Ready to prod.) 6-8-97	
18. ELEV. (FE, RKB, RT, GE, ETC) * 6135' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD A TVD 7349'						21. PLUG, BACK T.D. MD. & TVD 7341' 5264' - <i>Don't know</i>	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY ☒ CABLE ☐ TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4443' - 5202' MESA VERDE						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		222'		13-3/4"	
7"		20#		3095'		8-3/4"	
4-1/2"		10.5# / 11.6#		7349'		6-1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT FULLED					
224 CF							
362 CF							
655 CF							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
2-3/8"		5000'		7205'			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKET SET (MD)			
2-3/8"		5000'		7205'			
31. PERFORATION RECORD (Interval, size and number)							
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DEPTH INTERVAL (MD)			
AMOUNT AND KIND OF MATERIAL USED							
SEE ATTACHED STIMULATION SUMMARY							
32. DIGITAL PRODUCTION							
DATE FIRST PRODUCTION 6-8-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6-8-97		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL		GAS - MCF		WATER - BBL		GAS - OIL RATIO	
1		1048 MCFD		5			
FLOW. TUBING PRESS 245#		CASING PRESSURE 600#		CALCULATED 24 - HR RATE		OIL - BBL	
1		1048 MCFD		5		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						TEST WITNESSED BY Kendal Bassing - Conoco	
35. LIST OF ATTACHMENTS STIMULATION SUMMARY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		June 10, 1997	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 16 1997

FARMINGTON DISTRICT OFFICE

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored internals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS			
NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
MESA VERDE	4440'		
POINT LOOKOUT	5038'		
GALLUP	6120'		
GREENHORN	6935'		
GRANEROS	7012'		
DAKOTA	7168'		

CONOCO INC. SAN JUAN 28-7 #226

API # 30-039-20997

Section 36, T28N-R7W, UNIT LETTER N3

1110' FSL - 1840' FWL

ATTACHMENT FOR BLM 3160-4, 3160-5 AND OCD C-104

5/28/97 - MIRU, TBG 240#, CSG 600#, BD well to rig pit, kill, NDWH, NUBOP.

TOOH w/ 226 jnts set CIBP @ 5264' Perf Point Lookout Pay @ 5047, 53, 55, 57, 67, 71, 73, 78, 91, 93, 5107, 17, 19, 27, 29, 34, 36, 55, 57, 64, 93, and 5202. Total of 22 holes. RU BJ to acidize Point Lookout perms from 5047' - 5202', BD perms w. 500 G/ 15% Hcl, w/33 ball sealers @ 8.3 BPM, max 1800#, avg 1200#, ISIP 0#, RD BJ RU Wireline TIH w/ JB retrieve 24 of 33 balls, 24 hits, RD wireline.

RU BJ, frac Point Lookout w/ 96,096 G slickwater, w/ 106,600# 20/40 Brady, 6000# 20/40 SDC, @ 40 BPM, max 2400#, avg 1800#, ISDP 50#, max sand conc 2#G.

RIH & set CIBP @ 5010', test csg to 3000#, ok. Perf Menefee w/ 24 - 0.34" holes @ 4706, 08, 252, 27, 71, 76, 84, 86, 4818, 20, 29, 34, 59, 61, 68, 70, 77, 79, 86, 88, 90, 92, 4946, 48. Perfs BD w. 2000#. Acidize Menefee w/ 500 G 15% Hcl w/ 36 ball sealers, @ 6 BPM Max 3000#, avg 2100#, ISDP 675#, balled off, RIH w/ JB recovered 36 balls, 25 hits. Frac Menefee w/ 75,684 G slickwater, w/ 65,000# 20/40 Brady, 6000# 20/40 SDC, @ 43BPM, max 2600#, avg 2100#. ISDP 1200#, overflush 4 bbls over cap, max sand conc 2#/gallon.

RIH & set CIBP @ 4680', test csg to 3000#, okay. Perf Cliffhouse w/ 35 - 0.34" holes at 4443, 45, 71, 73, 82, 88, 97, 99, 4501, 03, 05, 07, 09, 26, 28, 34, 36, 38, 40, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 84, 86, 88, 95, and 4597. BD perms w/2000#, acidize Cliffhouse w/500 G 15% Hcl w/57 ball sealers @ 8BPM Max 3000#, avg 900#, did not balloff. RIH w/ JB recovered 56 balls, 20 hits, Frac Cliffhouse w/ 111,258 G Slickwater w/ 97,280# 20/40 Brady, 7160# 20/40 SDC, @ 50 BPM max 2570#, avg 9100#, ISDP 750# max sand conc 2#/gal, RD BL frac lines.

CO to 4680, DO CIBP @ 4680' circ well clean. PU tbg to 4106' above perms. TBG 400#, csg 44#, TIH w/ tbg from 4106 to top of fill @ 5146'. CO fill to CIBP @ 5010', DO CIBP, CO to top of fill @ 5146' CO fill to top of CIBP @ 5264', circ hole clean PU tbg to 5051'. Drywatch for test on MV thru 1/2" choke. CO to CIBP @ 5264', circ hole clean. DO CIBP, CO to 7341' (PBSD) circ clean, PU tbg to 7168'. Turn to drywatch.

Circ clean to PBSD @ 7341'. Land tbg at 7205' KB. NDBOP, NUWH.

6/9/97 - RDMO.