

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.
SF079294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
SAN JUAN 28-7 UNIT #226

9. API WELL NO.
30-039-20997

10. FIELD AND POOL, OR EXPLORATORY AREA
Blanco Mesa Verde

11. COUNTY OR PARISH, STATE
RIO ARRIBA, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1110' FSL & 1840' FWL, SEC. 36, T28N, R7W, UNIT LTR 'N3'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: WO to Blanco Mesa Verde

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED STIMULATION SUMMARY

RECEIVED
JUN 18 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Bemenderfer

DEBRA BEMENDERFER

TITLE AGENT FOR CONOCO INC.

DATE 6-10-97

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

TITLE

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
RY *215*

NMOCD

CONOCO INC. SAN JUAN 28-7 #226

API # 30-039-20997

Section 36, T28N-R7W, UNIT LETTER N3

1110' FSL - 1840' FWL

ATTACHMENT FOR BLM 3160-4, 3160-5 AND OCD C-104

5/28/97 - MIRU, TBG 240#, CSG 600#, BD well to rig pit, kill, NDWH, NUBOP.

TOOH w/ 226 jnts set CIBP @ 5264' Perf Point Lookout Pay @ 5047, 53, 55, 57, 67, 71, 73, 78, 91, 93, 5107, 17, 19, 27, 29, 34, 36, 55, 57, 64, 93, and 5202. Total of 22 holes. RU BJ to acidize Point Lookout perms from 5047' - 5202', BD perms w. 500 G/ 15% Hcl, w/33 ball sealers @ 8.3 BPM, max 1800#, avg 1200#, ISIP 0#, RD BJ RU Wireline TIH w/ JB retrieve 24 of 33 balls, 24 hits, RD wireline.

RU BJ, frac Point Lookout w/ 96,096 G slickwater, w/ 106,600# 20/40 Brady, 6000# 20/40 SDC, @ 40 BPM, max 2400#, avg 1800#, ISDP 50#, max sand conc 2#/G.

RIH & set CIBP @ 5010', test csg to 3000#, ok. Perf Menefee w/ 24 - 0.34" holes @ 4706, 08, 252, 27, 71, 76, 84, 86, 4818, 20, 29, 34, 59, 61, 68, 70, 77, 79, 86, 88, 90, 92, 4946, 48. Perfs BD w. 2000#. Acidize Menefee w/ 500 G 15% Hcl w/ 36 ball sealers, @ 6 BPM Max 3000#, avg 2100#, ISDP 675#, balled off, RIH w/ JB recovered 36 balls, 25 hits.

Frac Menefee w/ 75,684 G slickwater, w/ 65,000# 20/40 Brady, 6000# 20/40 SDC, @ 43BPM, max 2600#, avg 2100#. ISDP 1200#, overflush 4 bbls over cap, max sand conc 2#/gallon.

RIH & set CIBP @ 4680', test csg to 3000#, okay. Perf Cliffhouse w/ 35 - 0.34" holes at 4443, 45, 71, 73, 82, 88, 97, 99, 4501, 03, 05, 07, 09, 26, 28, 34, 36, 38, 40, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 84, 86, 88, 95, and 4597. BD perms w/2000#, acidize Cliffhouse w/500 G 15% Hcl w/57 ball sealers @ 8BPM Max 3000#, avg 900#, did not balloff. RIH w/ JB recovered 56 balls, 20 hits, Frac Cliffhouse w/ 111,258 G Slickwater w/ 97,280# 20/40 Brady, 7160# 20/40 SDC, @ 50 BPM max 2570#, avg 9100#, ISDP 750# max sand conc 2#/gal, RD BL frac lines.

CO to 4680', DO CIBP @ 4680' circ well clean. PU tbg to 4106' above perms. TBG 400#, csg 44#, TIH w/ tbg from 4106 to top of fill @ 5146'. CO fill to CIBP @ 5010', DO CIBP, CO to top of fill @ 5146' CO fill to top of CIBP @ 5264', circ hole clean PU tbg to 5051'. Drywatch for test on MV thru 1/2" choke. CO to CIBP @ 5264', circ hole clean. DO CIBP, CO to 7341' (PBDT) circ clean, PU tbg to 7168'. Turn to drywatch.

Circ clean to PBDT @ 7341'. Land tbg at 7205' KB. NDBOP, NUWH.

6/9/97 - RDMO.