District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

108

7115069 1160520
7115072 1159739

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: CONOCO INC. OGRID #: 005073
Address: P.O. BOX 1267 PONCA CITY OK 74602 RM 310-14 ST
Contact Party: STEVE KEIM Phone: 580-767-5098

II. Name of Well: SAN JUAN 28-7 #226 API #: 30-039-20997
Location of Well: Unit Letter N, 1110 Feet from the South line and 1840 feet from the West line, Section 36, Township 28N, Range 7W, NMPM, Rio Arriba County

III. Date Workover Procedures Commenced: 6-9-98
Date Workover Procedures were Completed: 6-15-98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
CLEAN OUT SEE ATTACHED

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
71599 - Basin Dakota
72319 - Blanco Mesaverde

RECEIVED
APR 12 1999
OIL CON. DIV.

VII. AFFIDAVIT:

State of OKLAHOMA)
) ss.
County of KAY)

STEVE KEIM, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.

2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.

3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Steve Keim
(Name)

SR STAFF ANALYST
(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of April, 1999.

Notary Public

My Commission expires: 5-9-2002

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/15, 1998.

District Supervisor, District I
Oil Conservation Division

Date: 7/17/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: ______________________

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

POSTED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SF 079294

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
SAN JUAN 28-7 UNIT

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐:

8. WELL NAME AND NO.
#226

2. NAME OF OPERATOR
CONOCO INC.

9. API WELL NO.
30-039-20997

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

10. FIELD AND POOL, OR EXPLORATORY AREA
BLANCO MV/BASIN DAKOTA

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1110' FSL & 1840' FWL, UNIT LETTER 'N', SEC. 36, T28N, R07W

11. COUNTY OR PARISH, STATE
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ **Subsequent Report**	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other: Clean out fill	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/09/98 MIRU.

06/10/98 CP 250#, TP 80#, BD tbg to rig pit, kill w/30 bbls 1% KCl NDWH, NUBOP, drop SV to test tbg, test to 1000# OK, attempt to ret SV, no success, RU swab lub, swab back tbg volume to allow pulling dry pipe, TOOH w/ 229 jts 2-3/8" tbg, SN & ½ muleshoe, found SN & 1st jt off bottom scaled up w/calc carb scale.

06/11/98 CP 250#, kill w/30 bbls 1% KCl, TIH w/½ muleshoe, SN & 236 jts 2-3/8" tbg to 7309', RU BJ acid, spot 12 bbls (500 G) 15% HCl across DK perfs from 7053'-7308', ND BJ, PU tbg to 6190' let acid work overnight, pumped acid @ 3pm.

06/12/98 CP 230#, TP 20#, attempt to flow tbg, died to rig pit, TIH w/40 jts 2-3/8" tbg land w/230 jts @ 7220', NDBOP, NUWH, RU swab lubricator, swab well, int. FL @ 5200', made 25 runs, final FL @ 6200', CP 350#, TP 10#, recovered 60 bbls fluid.

06/15/98 CP 350#, TP 0#, RU swab, made 7 runs, int. FL @ 5500', kicked off well to rig pit, recovered 25 bbls fluid, 350# csg, 200# tbg, RDMO.

RECEIVED
98 JUN 24 AM 9:20
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 06/23/98

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY ______ TITLE ______ DATE JUL 20 1998
Conditions of approval, if any:

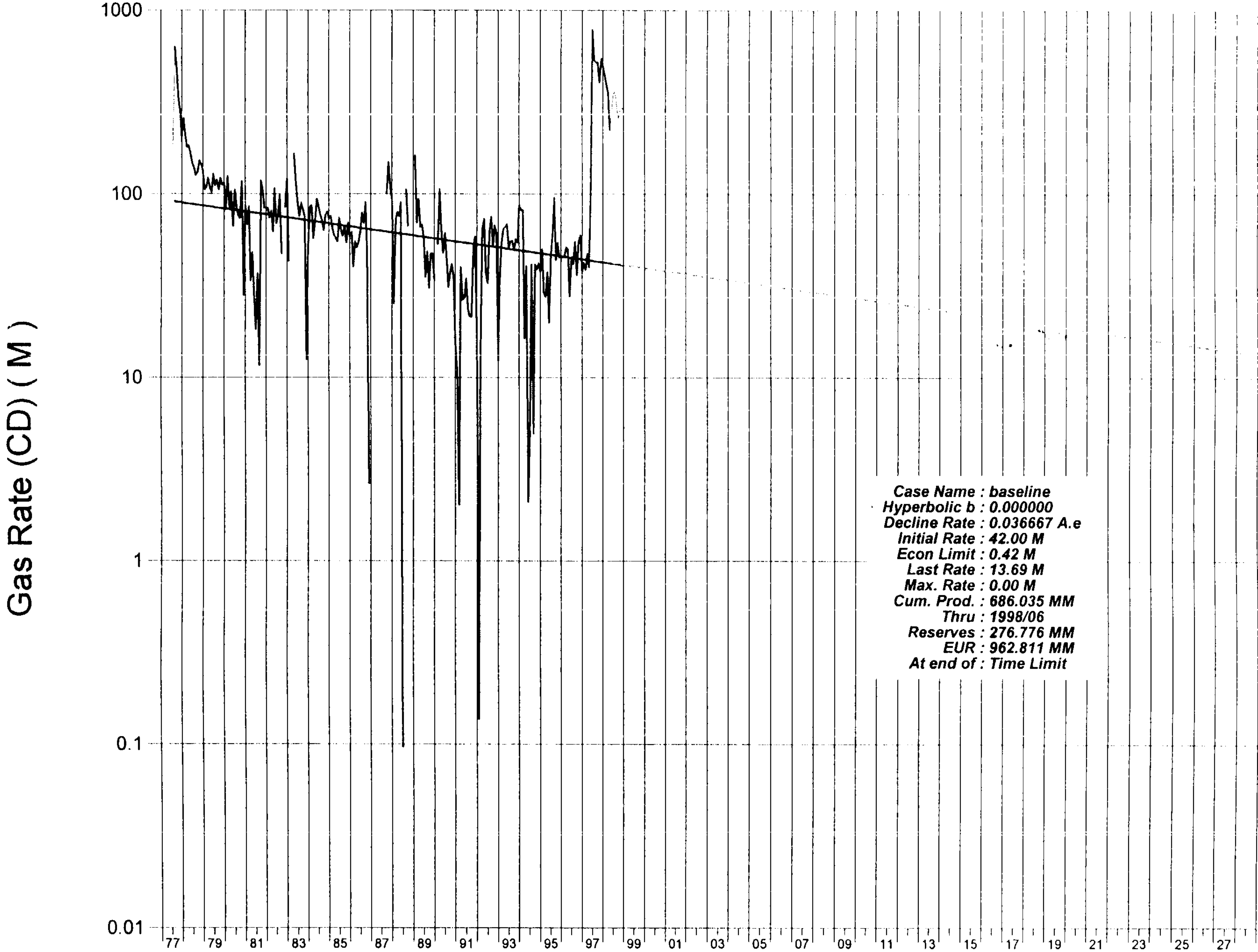
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

OPERATOR

SAN JUAN 28-7 226



LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 226(2)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
Schedule: # 1						
1998/ 7	41.87	41.89	1.30	687.3	275.5	# 1
1998/ 8	41.74	41.80	1.30	688.6	274.2	# 1
1998/ 9	41.61	41.72	1.25	689.9	272.9	# 1
1998/10	41.48	41.50	1.29	691.2	271.6	# 1
1998/11	41.35	41.46	1.24	692.4	270.4	# 1
1998/12	41.22	41.24	1.28	693.7	269.1	# 1
1999/ 1	41.09	41.16	1.28	695.0	267.8	# 1
1999/ 2	40.97	41.17	1.15	696.1	266.7	# 1
1999/ 3	40.84	40.76	1.26	697.4	265.4	# 1
1999/ 4	40.71	40.82	1.22	698.6	264.2	# 1
1999/ 5	40.59	40.61	1.26	699.9	262.9	# 1
1999/ 6	40.46	40.57	1.22	701.1	261.7	# 1
1999/ 7	40.33	40.35	1.25	702.3	260.5	# 1
1999/ 8	40.21	40.27	1.25	703.6	259.2	# 1
1999/ 9	40.08	40.19	1.21	704.8	258.0	# 1
1999/10	39.96	39.98	1.24	706.0	256.8	# 1
1999/11	39.84	39.94	1.20	707.2	255.6	# 1
1999/12	39.71	39.73	1.23	708.5	254.4	# 1
2000/ 1	39.59	39.65	1.23	709.7	253.1	# 1
2000/ 2	39.46	39.61	1.15	710.8	252.0	# 1
2000/ 3	39.34	39.32	1.22	712.1	250.8	# 1
2000/ 4	39.22	39.32	1.18	713.2	249.6	# 1
2000/ 5	39.10	39.12	1.21	714.4	248.4	# 1
2000/ 6	38.98	39.08	1.17	715.6	247.2	# 1
2000/ 7	38.86	38.87	1.21	716.8	246.0	# 1
2000/ 8	38.73	38.79	1.20	718.0	244.8	# 1
2000/ 9	38.61	38.72	1.16	719.2	243.6	# 1
2000/10	38.49	38.51	1.19	720.4	242.4	# 1
2000/11	38.37	38.48	1.15	721.5	241.3	# 1
2000/12	38.26	38.27	1.19	722.7	240.1	# 1
2001/ 1	38.14	38.20	1.18	723.9	238.9	# 1
2001/ 2	38.02	38.21	1.07	725.0	237.8	# 1
2001/ 3	37.90	37.83	1.17	726.1	236.7	# 1
2001/ 4	37.78	37.88	1.14	727.3	235.5	# 1
2001/ 5	37.66	37.68	1.17	728.5	234.4	# 1
2001/ 6	37.55	37.65	1.13	729.6	233.2	# 1
2001/ 7	37.43	37.45	1.16	730.7	232.1	# 1
2001/ 8	37.31	37.37	1.16	731.9	230.9	# 1
2001/ 9	37.20	37.30	1.12	733.0	229.8	# 1
2001/10	37.08	37.10	1.15	734.2	228.6	# 1
2001/11	36.97	37.06	1.11	735.3	227.5	# 1
2001/12	36.85	36.87	1.14	736.4	226.4	# 1
2002/ 1	36.74	36.80	1.14	737.6	225.2	# 1
2002/ 2	36.62	36.81	1.03	738.6	224.2	# 1
2002/ 3	36.51	36.44	1.13	739.7	223.1	# 1
2002/ 4	36.40	36.49	1.09	740.8	222.0	# 1
2002/ 5	36.28	36.30	1.13	741.9	220.9	# 1
2002/ 6	36.17	36.27	1.09	743.0	219.8	# 1
2002/ 7	36.06	36.08	1.12	744.2	218.7	# 1
2002/ 8	35.95	36.00	1.12	745.3	217.5	# 1

LEASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 226(2)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2002/ 9	35.83	35.93	1.08	746.3	216.5	#	1
2002/10	35.72	35.74	1.11	747.5	215.4	#	1
2002/11	35.61	35.71	1.07	748.5	214.3	#	1
2002/12	35.50	35.52	1.10	749.6	213.2	#	1
2003/ 1	35.39	35.45	1.10	750.7	212.1	#	1
2003/ 2	35.28	35.46	0.99	751.7	211.1	#	1
2003/ 3	35.17	35.10	1.09	752.8	210.0	#	1
2003/ 4	35.06	35.15	1.05	753.9	208.9	#	1
2003/ 5	34.95	34.97	1.08	754.9	207.9	#	1
2003/ 6	34.84	34.94	1.05	756.0	206.8	#	1
2003/ 7	34.74	34.75	1.08	757.1	205.7	#	1
2003/ 8	34.63	34.68	1.08	758.1	204.7	#	1
2003/ 9	34.52	34.61	1.04	759.2	203.6	#	1
2003/10	34.41	34.43	1.07	760.3	202.6	#	1
2003/11	34.31	34.40	1.03	761.3	201.5	#	1
2003/12	34.20	34.22	1.06	762.3	200.5	#	1
2004/ 1	34.09	34.15	1.06	763.4	199.4	#	1
2004/ 2	33.99	34.12	0.99	764.4	198.4	#	1
2004/ 3	33.88	33.86	1.05	765.4	197.4	#	1
2004/ 4	33.78	33.87	1.02	766.5	196.4	#	1
2004/ 5	33.67	33.69	1.04	767.5	195.3	#	1
2004/ 6	33.57	33.65	1.01	768.5	194.3	#	1
2004/ 7	33.46	33.48	1.04	769.6	193.3	#	1
2004/ 8	33.36	33.41	1.04	770.6	192.2	#	1
2004/ 9	33.25	33.34	1.00	771.6	191.2	#	1
2004/10	33.15	33.17	1.03	772.6	190.2	#	1
2004/11	33.05	33.14	0.99	773.6	189.2	#	1
2004/12	32.95	32.96	1.02	774.6	188.2	#	1
2005/ 1	32.84	32.89	1.02	775.6	187.2	#	1
2005/ 2	32.74	32.90	0.92	776.6	186.2	#	1
2005/ 3	32.64	32.58	1.01	777.6	185.2	#	1
2005/ 4	32.54	32.62	0.98	778.6	184.3	#	1
2005/ 5	32.44	32.45	1.01	779.6	183.2	#	1
2005/ 6	32.34	32.42	0.97	780.5	182.3	#	1
2005/ 7	32.24	32.25	1.00	781.5	181.3	#	1
2005/ 8	32.14	32.19	1.00	782.5	180.3	#	1
005/ 9	32.04	32.12	0.96	783.5	179.3	#	1
005/10	31.94	31.95	0.99	784.5	178.3	#	1
005/11	31.84	31.92	0.96	785.4	177.4	#	1
005/12	31.74	31.75	0.98	786.4	176.4	#	1
006/ 1	31.64	31.69	0.98	787.4	175.4	#	1
006/ 2	31.54	31.70	0.89	788.3	174.5	#	1
006/ 3	31.44	31.38	0.97	789.3	173.5	#	1
006/ 4	31.34	31.43	0.94	790.2	172.6	#	1
006/ 5	31.25	31.26	0.97	791.2	171.6	#	1
006/ 6	31.15	31.23	0.94	792.1	170.7	#	1
006/ 7	31.05	31.07	0.96	793.1	169.7	#	1
006/ 8	30.96	31.01	0.96	794.0	168.8	#	1
006/ 9	30.86	30.94	0.93	795.0	167.8	#	1
006/10	30.76	30.78	0.95	795.9	166.9	#	1
006/11	30.67	30.75	0.92	796.9	166.0	#	1

EASE: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 226(2)

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
006/12	30.57	30.59	0.95	797.8	165.0	#	1
007/ 1	30.48	30.53	0.95	798.7	164.1	#	1
007/ 2	30.38	30.54	0.86	799.6	163.2	#	1
007/ 3	30.29	30.23	0.94	800.5	162.3	#	1
007/ 4	30.20	30.27	0.91	801.4	161.4	#	1
007/ 5	30.10	30.12	0.93	802.4	160.4	#	1
007/ 6	30.01	30.09	0.90	803.3	159.5	#	1
007/ 7	29.91	29.93	0.93	804.2	158.6	#	1
007/ 8	29.82	29.87	0.93	805.1	157.7	#	1
007/ 9	29.73	29.81	0.89	806.0	156.8	#	1
007/10	29.64	29.65	0.92	807.0	155.9	#	1
007/11	29.54	29.62	0.89	807.8	155.0	#	1
007/12	29.45	29.47	0.91	808.8	154.1	#	1
008/ 1	29.36	29.41	0.91	809.7	153.1	#	1
008/ 2	29.27	29.38	0.85	810.5	152.3	#	1
008/ 3	29.18	29.16	0.90	811.4	151.4	#	1
008/ 4	29.09	29.16	0.87	812.3	150.5	#	1
008/ 5	29.00	29.01	0.90	813.2	149.6	#	1
008/ 6	28.91	28.98	0.87	814.1	148.7	#	1
008/ 7	28.82	28.83	0.89	815.0	147.9	#	1
008/ 8	28.73	28.77	0.89	815.9	147.0	#	1
008/ 9	28.64	28.71	0.86	816.7	146.1	#	1
008/10	28.55	28.56	0.89	817.6	145.2	#	1
008/11	28.46	28.54	0.86	818.5	144.4	#	1
008/12	28.37	28.39	0.88	819.3	143.5	#	1
009/ 1	28.28	28.33	0.88	820.2	142.6	#	1
009/ 2	28.20	28.34	0.79	821.0	141.8	#	1
009/ 3	28.11	28.06	0.87	821.9	140.9	#	1
009/ 4	28.02	28.10	0.84	822.7	140.1	#	1
009/ 5	27.93	27.95	0.87	823.6	139.2	#	1
009/ 6	27.85	27.92	0.84	824.4	138.4	#	1
009/ 7	27.76	27.77	0.86	825.3	137.5	#	1
009/ 8	27.67	27.72	0.86	826.1	136.7	#	1
009/ 9	27.59	27.66	0.83	827.0	135.8	#	1
2009/10	27.50	27.52	0.85	827.8	135.0	#	1
2009/11	27.42	27.49	0.82	828.6	134.2	#	1
2009/12	27.33	27.35	0.85	829.5	133.3	#	1
2010/ 1	27.25	27.29	0.85	830.3	132.5	#	1
2010/ 2	27.16	27.30	0.76	831.1	131.7	#	1
2010/ 3	27.08	27.03	0.84	831.9	130.9	#	1
2010/ 4	26.99	27.07	0.81	832.8	130.1	#	1
2010/ 5	26.91	26.92	0.83	833.6	129.2	#	1
2010/ 6	26.83	26.90	0.81	834.4	128.4	#	1
2010/ 7	26.74	26.76	0.83	835.2	127.6	#	1
2010/ 8	26.66	26.70	0.83	836.1	126.8	#	1
2010/ 9	26.58	26.65	0.80	836.9	126.0	#	1
2010/10	26.49	26.51	0.82	837.7	125.1	#	1
2010/11	26.41	26.48	0.79	838.5	124.3	#	1
2010/12	26.33	26.34	0.82	839.3	123.5	#	1
2011/ 1	26.25	26.29	0.81	840.1	122.7	#	1
2011/ 2	26.17	26.30	0.74	840.8	122.0	#	1

E: SAN JUAN 28-7, SAN_JUAN_28-7, SAN_JUAN_28-7_UNIT WNUM: 226(2)

nd E TE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
/ 3	26.09	26.04	0.81	841.6	121.2	#	1
/ 4	26.00	26.07	0.78	842.4	120.4	#	1
/ 5	25.92	25.94	0.80	843.2	119.6	#	1
/ 6	25.84	25.91	0.78	844.0	118.8	#	1
/ 7	25.76	25.78	0.80	844.8	118.0	#	1
/ 8	25.68	25.72	0.80	845.6	117.2	#	1
/ 9	25.60	25.67	0.77	846.4	116.4	#	1
/10	25.52	25.54	0.79	847.2	115.6	#	1
/11	25.44	25.51	0.77	847.9	114.9	#	1
/12	25.36	25.33	0.79	848.7	114.1	#	1
/ 1	25.29	25.33	0.79	849.5	113.3	#	1
/ 2	25.21	25.30	0.73	850.2	112.6	#	1
/ 3	25.13	25.11	0.78	851.0	111.8	#	1
/ 4	25.05	25.12	0.75	851.8	111.0	#	1
/ 5	24.97	24.99	0.77	852.5	110.3	#	1
/ 6	24.90	24.96	0.75	853.3	109.5	#	1
/ 7	24.82	24.83	0.77	854.1	108.7	#	1
/ 8	24.74	24.78	0.77	854.8	108.0	#	1
/ 9	24.66	24.73	0.74	855.6	107.2	#	1
/10	24.59	24.60	0.76	856.3	106.5	#	1
/11	24.51	24.58	0.74	857.1	105.7	#	1
/12	24.43	24.45	0.76	857.8	105.0	#	1
/ 1	24.36	24.40	0.76	858.6	104.2	#	1
/ 2	24.28	24.40	0.68	859.3	103.5	#	1
/ 3	24.21	24.16	0.75	860.0	102.8	#	1
/ 4	24.13	24.20	0.73	860.7	102.1	#	1
/ 5	24.06	24.07	0.75	861.5	101.3	#	1
/ 6	23.98	24.05	0.72	862.2	100.6	#	1
/ 7	23.91	23.92	0.74	863.0	99.9	#	1
/ 8	23.83	23.87	0.74	863.7	99.1	#	1
/ 9	23.76	23.82	0.71	864.4	98.4	#	1
/10	23.69	23.70	0.73	865.1	97.7	#	1
/11	23.61	23.67	0.71	865.9	97.0	#	1
/12	23.54	23.55	0.73	866.6	96.2	#	1
/ 1	23.47	23.50	0.73	867.3	95.5	#	1
/ 2	23.39	23.51	0.66	868.0	94.8	#	1
/ 3	23.32	23.28	0.72	868.7	94.1	#	1
/ 4	23.25	23.31	0.70	869.4	93.4	#	1
/ 5	23.18	23.19	0.72	870.1	92.7	#	1
/ 6	23.10	23.16	0.69	870.8	92.0	#	1
/ 7	23.03	23.04	0.71	871.5	91.3	#	1
/ 8	22.96	23.00	0.71	872.2	90.6	#	1
/ 9	22.89	22.95	0.69	872.9	89.9	#	1
/10	22.82	22.83	0.71	873.6	89.2	#	1
/11	22.75	22.81	0.68	874.3	88.5	#	1
/12	22.68	22.69	0.70	875.0	87.8	#	1
/ 1	22.61	22.64	0.70	875.7	87.1	#	1
/ 2	22.53	22.65	0.63	876.4	86.5	#	1
/ 3	22.46	22.42	0.70	877.0	85.8	#	1
/ 4	22.39	22.45	0.67	877.7	85.1	#	1
/ 5	22.33	22.34	0.69	878.4	84.4	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2015/ 6	22.26	22.31	0.67	879.1	83.7	#	1
2015/ 7	22.19	22.20	0.69	879.8	83.0	#	1
2015/ 8	22.12	22.15	0.69	880.5	82.4	#	1
2015/ 9	22.05	22.11	0.66	881.1	81.7	#	1
2015/10	21.98	21.99	0.68	881.8	81.0	#	1
2015/11	21.91	21.97	0.66	882.5	80.3	#	1
2015/12	21.84	21.85	0.68	883.1	79.7	#	1
2016/ 1	21.78	21.81	0.68	883.8	79.0	#	1
2016/ 2	21.71	21.79	0.63	884.4	78.4	#	1
2016/ 3	21.64	21.63	0.67	885.1	77.7	#	1
2016/ 4	21.57	21.63	0.65	885.8	77.0	#	1
2016/ 5	21.51	21.52	0.67	886.4	76.4	#	1
2016/ 6	21.44	21.50	0.64	887.1	75.7	#	1
2016/ 7	21.37	21.38	0.66	887.7	75.1	#	1
2016/ 8	21.31	21.34	0.66	888.4	74.4	#	1
2016/ 9	21.24	21.30	0.64	889.0	73.8	#	1
2016/10	21.17	21.18	0.66	889.7	73.1	#	1
2016/11	21.11	21.16	0.63	890.3	72.5	#	1
2016/12	21.04	21.05	0.65	891.0	71.8	#	1
2017/ 1	20.98	21.01	0.65	891.6	71.2	#	1
2017/ 2	20.91	21.02	0.59	892.2	70.6	#	1
2017/ 3	20.85	20.81	0.65	892.9	69.9	#	1
2017/ 4	20.78	20.84	0.63	893.5	69.3	#	1
2017/ 5	20.72	20.73	0.64	894.1	68.7	#	1
2017/ 6	20.65	20.71	0.62	894.8	68.1	#	1
2017/ 7	20.59	20.60	0.64	895.4	67.4	#	1
2017/ 8	20.53	20.56	0.64	896.0	66.8	#	1
2017/ 9	20.46	20.52	0.62	896.7	66.2	#	1
2017/10	20.40	20.41	0.63	897.3	65.5	#	1
2017/11	20.33	20.39	0.61	897.9	64.9	#	1
2017/12	20.27	20.28	0.63	898.5	64.3	#	1
2018/ 1	20.21	20.24	0.63	899.2	63.7	#	1
2018/ 2	20.15	20.25	0.57	899.7	63.1	#	1
2018/ 3	20.08	20.04	0.62	900.3	62.5	#	1
2018/ 4	20.02	20.07	0.60	900.9	61.9	#	1
2018/ 5	19.96	19.97	0.62	901.6	61.2	#	1
2018/ 6	19.90	19.95	0.60	902.2	60.7	#	1
2018/ 7	19.83	19.84	0.62	902.8	60.0	#	1
2018/ 8	19.77	19.80	0.61	903.4	59.4	#	1
2018/ 9	19.71	19.76	0.59	904.0	58.8	#	1
2018/10	19.65	19.66	0.61	904.6	58.2	#	1
2018/11	19.59	19.64	0.59	905.2	57.6	#	1
2018/12	19.53	19.54	0.61	905.8	57.0	#	1
2019/ 1	19.47	19.50	0.60	906.4	56.4	#	1
2019/ 2	19.41	19.50	0.55	906.9	55.9	#	1
2019/ 3	19.35	19.31	0.60	907.5	55.3	#	1
2019/ 4	19.29	19.34	0.58	908.1	54.7	#	1
2019/ 5	19.23	19.24	0.60	908.7	54.1	#	1
2019/ 6	19.17	19.22	0.58	909.3	53.5	#	1
2019/ 7	19.11	19.12	0.59	909.9	52.9	#	1
2019/ 8	19.05	19.08	0.59	910.5	52.3	#	1

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End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2019/ 9	18.99	19.04	0.57	911.0	51.8	#	1
2019/10	18.93	18.94	0.59	911.6	51.2	#	1
2019/11	18.87	18.92	0.57	912.2	50.6	#	1
2019/12	18.81	18.82	0.58	912.8	50.0	#	1
2020/ 1	18.75	18.78	0.58	913.4	49.4	#	1
2020/ 2	18.70	18.77	0.54	913.9	48.9	#	1
2020/ 3	18.64	18.62	0.58	914.5	48.3	#	1
2020/ 4	18.58	18.63	0.56	915.0	47.8	#	1
2020/ 5	18.52	18.53	0.57	915.6	47.2	#	1
2020/ 6	18.46	18.51	0.56	916.2	46.6	#	1
2020/ 7	18.41	18.42	0.57	916.7	46.1	#	1
2020/ 8	18.35	18.38	0.57	917.3	45.5	#	1
2020/ 9	18.29	18.34	0.55	917.9	44.9	#	1
2020/10	18.24	18.25	0.57	918.4	44.4	#	1
2020/11	18.18	18.23	0.55	919.0	43.8	#	1
2020/12	18.12	18.13	0.56	919.5	43.3	#	1
2021/ 1	18.07	18.09	0.56	920.1	42.7	#	1
2021/ 2	18.01	18.10	0.51	920.6	42.2	#	1
2021/ 3	17.95	17.92	0.56	921.2	41.6	#	1
2021/ 4	17.90	17.94	0.54	921.7	41.1	#	1
2021/ 5	17.84	17.85	0.55	922.3	40.6	#	1
2021/ 6	17.79	17.83	0.53	922.8	40.0	#	1
2021/ 7	17.73	17.74	0.55	923.3	39.5	#	1
2021/ 8	17.68	17.70	0.55	923.9	38.9	#	1
2021/ 9	17.62	17.67	0.53	924.4	38.4	#	1
2021/10	17.57	17.58	0.54	925.0	37.8	#	1
2021/11	17.51	17.56	0.53	925.5	37.3	#	1
2021/12	17.46	17.47	0.54	926.0	36.8	#	1
2022/ 1	17.40	17.43	0.54	926.6	36.2	#	1
2022/ 2	17.35	17.44	0.49	927.1	35.8	#	1
2022/ 3	17.30	17.26	0.54	927.6	35.2	#	1
2022/ 4	17.24	17.29	0.52	928.1	34.7	#	1
2022/ 5	17.19	17.20	0.53	928.6	34.2	#	1
2022/ 6	17.13	17.18	0.52	929.2	33.6	#	1
2022/ 7	17.08	17.09	0.53	929.7	33.1	#	1
2022/ 8	17.03	17.06	0.53	930.2	32.6	#	1
2022/ 9	16.98	17.02	0.51	930.7	32.1	#	1
2022/10	16.92	16.93	0.52	931.3	31.6	#	1
2022/11	16.87	16.91	0.51	931.8	31.0	#	1
2022/12	16.82	16.83	0.52	932.3	30.5	#	1
2023/ 1	16.77	16.79	0.52	932.8	30.0	#	1
2023/ 2	16.71	16.80	0.47	933.3	29.5	#	1
2023/ 3	16.66	16.63	0.52	933.8	29.0	#	1
2023/ 4	16.61	16.65	0.50	934.3	28.5	#	1
2023/ 5	16.56	16.57	0.51	934.8	28.0	#	1
2023/ 6	16.51	16.55	0.50	935.3	27.5	#	1
2023/ 7	16.46	16.46	0.51	935.8	27.0	#	1
2023/ 8	16.40	16.43	0.51	936.3	26.5	#	1
2023/ 9	16.35	16.40	0.49	936.8	26.0	#	1
2023/10	16.30	16.31	0.51	937.3	25.5	#	1
2023/11	16.25	16.29	0.49	937.8	25.0	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2023/12	16.20	16.21	0.50	938.3	24.5	#	1
2024/ 1	16.15	16.18	0.50	938.8	24.0	#	1
2024/ 2	16.10	16.16	0.47	939.3	23.5	#	1
2024/ 3	16.05	16.04	0.50	939.8	23.0	#	1
2024/ 4	16.00	16.04	0.48	940.3	22.6	#	1
2024/ 5	15.95	15.96	0.49	940.8	22.1	#	1
2024/ 6	15.90	15.94	0.48	941.2	21.6	#	1
2024/ 7	15.85	15.86	0.49	941.7	21.1	#	1
2024/ 8	15.80	15.83	0.49	942.2	20.6	#	1
2024/ 9	15.75	15.79	0.47	942.7	20.1	#	1
2024/10	15.70	15.71	0.49	943.2	19.6	#	1
2024/11	15.66	15.70	0.47	943.6	19.2	#	1
2024/12	15.61	15.62	0.48	944.1	18.7	#	1
2025/ 1	15.56	15.58	0.48	944.6	18.2	#	1
2025/ 2	15.51	15.59	0.44	945.0	17.8	#	1
2025/ 3	15.46	15.43	0.48	945.5	17.3	#	1
2025/ 4	15.41	15.45	0.46	946.0	16.8	#	1
2025/ 5	15.37	15.37	0.48	946.5	16.3	#	1
2025/ 6	15.32	15.36	0.46	946.9	15.9	#	1
2025/ 7	15.27	15.28	0.47	947.4	15.4	#	1
2025/ 8	15.22	15.25	0.47	947.9	14.9	#	1
2025/ 9	15.18	15.22	0.46	948.3	14.5	#	1
2025/10	15.13	15.14	0.47	948.8	14.0	#	1
2025/11	15.08	15.12	0.45	949.3	13.6	#	1
2025/12	15.03	15.04	0.47	949.7	13.1	#	1
2026/ 1	14.99	15.01	0.47	950.2	12.6	#	1
2026/ 2	14.94	15.02	0.42	950.6	12.2	#	1
2026/ 3	14.90	14.87	0.46	951.1	11.7	#	1
2026/ 4	14.85	14.89	0.45	951.5	11.3	#	1
2026/ 5	14.80	14.81	0.46	952.0	10.8	#	1
2026/ 6	14.76	14.79	0.44	952.4	10.4	#	1
2026/ 7	14.71	14.72	0.46	952.9	9.9	#	1
2026/ 8	14.66	14.69	0.46	953.3	9.5	#	1
2026/ 9	14.62	14.66	0.44	953.8	9.0	#	1
2026/10	14.57	14.58	0.45	954.2	8.6	#	1
2026/11	14.53	14.57	0.44	954.7	8.2	#	1
2026/12	14.48	14.49	0.45	955.1	7.7	#	1
2027/ 1	14.44	14.46	0.45	955.6	7.3	#	1
2027/ 2	14.39	14.47	0.41	956.0	6.9	#	1
2027/ 3	14.35	14.32	0.44	956.4	6.4	#	1
2027/ 4	14.30	14.34	0.43	956.8	6.0	#	1
2027/ 5	14.26	14.27	0.44	957.3	5.5	#	1
2027/ 6	14.22	14.25	0.43	957.7	5.1	#	1
2027/ 7	14.17	14.18	0.44	958.1	4.7	#	1
2027/ 8	14.13	14.15	0.44	958.6	4.2	#	1
2027/ 9	14.08	14.12	0.42	959.0	3.8	#	1
2027/10	14.04	14.05	0.44	959.4	3.4	#	1
2027/11	14.00	14.03	0.42	959.9	2.9	#	1
2027/12	13.95	13.96	0.43	960.3	2.5	#	1
2028/ 1	13.91	13.93	0.43	960.7	2.1	#	1
2028/ 2	13.87	13.92	0.40	961.1	1.7	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
2028/ 3	13.82	13.81	0.43	961.6	1.3	#	1
2028/ 4	13.78	13.82	0.41	962.0	0.8	#	1
2028/ 5	13.74	13.74	0.43	962.4	0.4	#	1
2028/ 6	13.69	13.73	0.41	962.8	0.0	#	1