| NO. OF OPIES RECEIVED                     | 6                         |  |                         | •             | <i>90- 03</i>                            | 19- X/007                |  |
|---|---------------------------|--|-------------------------|---------------|--|--------------------------|--|
| DISTRIBUTION                              |                           |  |                         |               |  |                          |  |
| SANTA FE                                  | /                         |  |                         | ſ             | Revised 1-1-6:<br>5A. Indicate           | Type of Lease            |  |
| U.S.G.S.                                  | 2                         |  |                         | . '           | STATE                                    | FEE X                    |  |
| LAND OFFICE                               |                           | ,  | •                       | ļ             | .5. State OII                            | Gas Lease No.            |  |
| OPERATOR                                  | <b>7</b> []               |  |                         | ,             | ,,,,,,,,                                 | mmmm                     |  |
| ADDI ICATI                                | ION COD DEDUIT T          | O DRILL, DEEPEN, O   | OP PLUC BACK            |               |  |                          |  |
| 1a. Type of Work                          | ION POR PERMIT            | O DRILL, DELPLIN, C  | DR FLOG BACK            |               | 7. Unit Agree                            | ement Name               |  |
| DRILL [                                   | X                         | DEEPEN [   | PLUG B                  | ACK           |  | n 28-7 Unit              |  |
| b. Type of Well                           |                           |  |                         | TIPLE         | 8. Form or Lease Nume San Juan 28-7 Unit |                          |  |
| OIL GAS WELL 2. Name of Operator          | OTHER                     |  | SINGLE MULT             | ZONE          | 9. Well No.                              | 11 20=/ UIIII            |  |
| ·   | ral <u>Gas Compan</u>     | V  |                         |               | 224                                      |                          |  |
| 3. Address of Operator                    |                           |  |                         |               | 10. Field and                            | Pool, or Wildcon         |  |
|   | Farmington, NN            |  |                         |               | Basin I                                  | Dakota '                 |  |
| 4. Location of Well                       | TER H                     | OCATED 1450 F  | EET FROM THE North      | LINE          |  |                          |  |
| AND 800 FEET FRO                          | om the East               | LINE OF SEC. 28  | NP. 28N RGE. 71         | W NMPM        |  |                          |  |
| AND 800 FEET FRO                          |                           |  |                         | Tilli         | 12. County                               |                          |  |
|   |                           |  |                         | 1111117       | Rio Arr                                  | iba                      |  |
|   |                           |  |                         |               |  |                          |  |
|   |                           |  | 9. Proposed Depth       | 9A. Formation |  | 20. flotery or C.T.      |  |
|   |                           |  | 7220'                   | Da            | kota                                     | Rotary                   |  |
| 21. Elevations (Show whether D<br>6083 GL |                           | nd & Status Plug. Bond 2   | 1B. Drilling Contractor |               | 22. Approx.                              | Date Work will start     |  |
| 23.                                       |                           | PROPOSED CASING AND  | CEMENT PROGRAM          |               |  | <u> </u>                 |  |
| SIZE OF HOLE                              | S ZE OF CASIN             | WEIGHT PER FOOT  | SETTING DEPTH           | SACKS OF      | CEMENT                                   | EST. TOP                 |  |
| 13 3/4"                                   | 9 5/8"                    | 32,3#  | 200'                    |               | 0 cu.ft.                                 | circulate                |  |
| 8 3/4" 6 1/4"                             | 4 1/2"                    | 20.0#  | 2900'<br>7220'          |               | 5 cu.ft.<br>0 cu.ft.                     | 1840'<br>2900'           |  |
| 0 1/4                                     | 4 1/2                     | 10.5 m (x11.0 m  | 1 /220                  | 1 04          | o cu.ii.                                 | 2900                     |  |
| , ,                                       |                           | dwater fracture the cated to this well.  | le Dakota formati       | on.           | 512 GUA<br>5187                          | 3 mb                     |  |
| IN ABOVE SPACE DESCRIBE I                 | NTER PROGRAM, IF ANY.     |  |                         | PRESENT PRO   | DUCTIVE ZONE                             | AND PROPOSED NEW PRODUC- |  |
| I hereby certify that the information     | ation above is true and c | omplete to the best of my kr   |                         | -1            |  | 00 1074                  |  |
| Signed 11                                 | ucces                     | Tüle   | Drilling Cle            | rĸ            | Date Augu                                | st 22, 1974              |  |
| (This space for                           | or State Use)             | <u></u>  |                         |               |  | G 2 3 1974               |  |
|   | 0/0.                      | ALICED OF STATE OF ST | 30R DIST. #5            |               | UA                                       | ig 4 5 th                |  |
| APPROVED BY                               | fellent                   | TITLE DUPERTY  | ν - · ·                 | 1             | DATE                                     |                          |  |
| CONDITIONS OF APPROVAL                    | IF ANY:                   |  | M.                      |               |  |                          |  |
| Ú.  |                           |  |                         | -             |  |                          |  |

Same Commen

## NEW MEXICO OIL. CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section.

| The relative foreign Legislation      Period   P | Operator                             |                                    |                      | Lease             |                    |             | (555)   | Well No.   |   |  |  |  |  |
|--|--------------------------------------|------------------------------------|----------------------|-------------------|--------------------|-------------|---|--|---|--|--|--|--|
| Has frontest Locations of Self.  Could be received to the country of test from the North Inne and 800 feet from the Past Inne  1.150 feet from the North Inne and 800 feet from the Past Inne  1.683 Teahotta Pools Basin Dakota Deducate According to Self.  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization. Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  SP-078498-1  SP-078498-1  I havely certify that the well faderice should sweep and belief.  Date of the self of the self faderice should sweep and belief.  SP-078498-1  I havely certify that the well faderice should sweep and belief.  Date of the self faderice should sweep and belief.  SP-078498-1  I havely certify that the well faderice should sweep and belief.  Date of the self-point of the sel |                                      |                                    |                      |                   | San Juan 28-7 Unit |             |   | (FEE) 224  |   |  |  |  |  |
| The properties of well to the control of the contro | Unit Letter  #                       | 1 .                                | - F                  | Hand              | -                  |             | arriba  |  |   |  |  |  |  |
| Dealers   Franction   Dealers   Franction   Basin Dakota   Succession   Dealers   Accession   Dealers      | Actual Footage Location of Well:     |                                    |                      |                   |                    |             |   |  |   |  |  |  |  |
| 1. Outline the acreage disdicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  2. Yes No II answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained bearing its true and complete to the best of my handledge and belief.  See  See  Sp-078498-A  I hereby certify that the well location should not his plat was plate with farmatical and the plat was plate administed and the plat was plate administed and the plat was plate administration and that has formatical and the plate and  |                                      |                                    |                      |                   | fee                | from the    | East  |  | /   |  |  |  |  |
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| March 25, 1711.  The restriction of the service of this plan was plants floring and to the services to the services to the services of the ser | 2. If more t                         | han one lease<br>nd royalty).      | is dedicated to th   | e well, outline   | e each and ide     | ntify the o | wnership t  | hereof (both as to   |   |  |  |  |  |
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| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name Drilling Clerk Position El Paso Natural Gas Co. Company August 22, 1974 Date  I hereby certify that the well location shows an this plat was platted from the land and an anotes plateful surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed March 25, 1971 Registered Professional Laviance and/or Land Surveyor Pred R. Korr dr.  Pred R. Korr dr.  Certificate No.  | this form<br>No allowa<br>forced-poo | if necessary.)_<br>ble will be ass | igned to the well ur | ntil all interes  | ts have been o     | onsolidate  | ed (by con  | nmunitization, uni   | tization,   |  |  |  |  |
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| I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and belief.  Date Surveyed  March 25, 1971  Registered Professional Linguister and/or Land Surveyor  Fred B. Karr are  Certificate No.   |                                      |                                    |                      | J                 | 1450               |             | Name Drilli Position El Pa Company Augus              | erein is true and comp<br>by knowledge and belie<br>Local<br>ing Clerk<br>so Natural Gas   | lete to the   |  |  |  |  |
| Certificate No.  |                                      |                                    |                      | SF-0              | 78498-A            | ·           | shown or notes of under ny is true knowled Date Surve | n this plat was platted actual surveys made y supervision, and that and correct to the base and belief.  Eyed  Professional Engine | h from field<br>by me or<br>if the same<br>best of my |  |  |  |  |
|  |                                      |                                    | <u></u>              | <del>Malmim</del> |                    |             | <u> </u>  | B. Kerr Jr.  |   |  |  |  |  |
| 0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500 0 3950  |                                      | 952                                |                      |                   | 0 1000             | 500 0       | 7   | · · · · · · · · · · · · · · · · · · ·  |   |  |  |  |  |