| DISTRIBUTION | | | | |
|---|-------------|------|---|--|
| ANTA FE | | - | NEW MEXACO OF LICONSERV | ATION COMMISSION Form Q-104 |
| FILE | +- | | REQUEST FOR AL | |
| | + 1_ | - | AND | Effective 1 |
| U.\$.G.\$. | | | AUTHORIZATION TO TRANSPOR | T OIL AND NATURAL GAS |
| LAND OFFICE | | | - | TOTE THE PATORAL GAS |
| TRANSPORTER GAS | -\ <i>[</i> | | | |
| OPERATOR | 1 | | | |
| PRORATION OFFICE | - + + | | | |
| Operator | | L | | |
| El Paso Natural | Gas | Cor | npany | |
| Address | | | A Commence of the Commence of | |
| P. O. Box 990, | Fa m | ingt | on, NM 87401 | |
| Reason(s) for liling (Check | proper | hor) | , | Other (Please explain) |
| New Well X | | | Change in Transporter of: | oliter (Trease explain) |
| Recompletion | | | Oil Dry Gas | 2, 14 |
| Change in Ownership | | | Casinghead Gas Condensate | COW |
| If change of ownership given and address of previous over | e nam | e | | Other (Please explain) JUL COM COM OIL DIST. 3 |
| DESCRIPTION OF WEL | L AN | d L | EASE | |
| Lease Name | | | Well No. Poo. Name, including Formation | Kind of Lease |
| San Juan 28-7 Ur | nit | | 224 Basin Dakota | State, Federal of Fee |
| Location | | | Dasin Dakota | |
| Unit Letter H | . ; | 1450 | Feet From The N Line and | 800 Feet From The E |
| Line of Section 28 | 3 | Town | ship 28N Bange 7W | , NMPM, Rio Arriba |

Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM El Paso Natural Gas Company 87401 Name of Authorized Transporter of Castaghead Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM *7401 When Twp. If well produces oil or liquids, Unit is gas actually connected? give location of tanks. 28 28N 7W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

| Designate Type of Complet | On - (X) | New Well Workover Deep | en Plug Back Same Resty. Diff. Resty |
|------------------------------------|--------------------------------|--------------------------|--------------------------------------|
| | X | , X | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 04-06-75 | 04-28-75 | 7234' | 7227' |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top XX/Gas Pay | Tubing Depth |
| 6083' GL | Dakota | 6972 | 7160' |
| Perforations | | | Depth Casing Shoe |
| 6972', 6990', 7002', | <u>7092', 7103', 7142', 71</u> | <u>53', 7170',</u> 7191' | 7234' |
| | TUBING, CASING, A | ND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 13 3/4'' | 9 5/8'' | 2051 | 224 cu. ft. |
| 8 3/4" | 7'' | 2901 ' | 239 cu ft. |
| 6 1/4" | 4 1/2" | 7234 | 1 665 cu. ft. |
| | 1 1/2" | 7160' | Tubing |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pu | mp, gas lift, etc.) | |
|---------------------------------|-----------------|----------------------------|---------------------|-------------|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | · |
| Actual Prod. During Test | Cil-Bbis. | Wate: - Bbis. | Gas-MCF | |
| <u> </u> | | | | |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| 2911 | 3 hours | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Ehut-in) | Casing Pressure (Shut-in) | Choke Size |
| Calc. A.O.F. | 2480 | 2480 | 3/4" Variable |

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and telief.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Cil

| 11 9. | Preside | |
|----------------|-------------|--|
| Drilling Clerk | (Signoture) | |
| May 28, 1975 | (Title) | |

(Date)

OIL CONSERVATION COMMISSION

sedes Old C-104 and C-110

Lease No.

County

| APPROVED | JUN 2, 1975 |
|----------------------------|--------------------|
| ey <u>Original bijos —</u> | Annald Arnald |
| TITLE | SUPERVISO: 1484 #3 |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tribulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for change of owner, well name or number, or transporter, or other such change of condition. Sencente Freme C-104 must be filed for each nool in multiply