

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1000'S, 1600'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6172' GL

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

238

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-08-74 TD 2958'. Ran 76 joints 7", 20#, K-55 intermediate casing, 2944' set at 2958'. Cemented with 253 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 1800'.

10-14-74 TD 7232'. Ran 227 joints 4 1/2", 10.5 & 11.6#, K-55 production casing, 7221' set at 7232'. Float collar set at 7224'. Cemented with 659 cu. ft. cement. WOC 18 hours, top of cement 2900'.

10-22-74 PBTD 7224'. Tested casing to 4000#, OK. Perf'd 6960', 6976' 7088', 7092', 7117', 7126', 7156' and 7170' with 1 shot per zone. Frac'd with 60,000# 40/60 sand and 59,976 gallons treated water. No ball drops. Flushed with 4662 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Quisco

TITLE

Drilling Clerk

DATE

October 24, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side