SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-039-2/062

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							SF 079729		
APPLICATION	N FOR PERMIT	TO DRILL, [DEEPEN	۱, OR PL	.UG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. Type of Work DRI	LL 🖾	DEEPEN [PLU	G BACK	$\cdot \sqcup \cdot \mid$	7. UNIT AGREEMENT NAME		
b. Type of well oil GA well W	AS ELL OTHER		SING ZON		MULTIPLE ZONE		San Juan 28-4 Unit 8. FARM OR LEASE NAME Con Juan 28 4 Marit		
El Paso Natu	ral Gas Compan	y				-	San Juan 28-4 Unit 9. WELL NO.		
3. ADDRESS OF OPERATOR				1300			39		
	Farmington, NM			VCA.	16 (16) (18)		10. FIELD AND POOL, OR WILDCAT		
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Basin Dakota		
At surface		890'S,	1460'V	v (🐫 💛	ο		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e	·					Sec. 21, T-28-N, R-4-W NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE.				12. COUNTY OR PARISH 13. STATE		
				Morney	Maria de la companya		Rio Arriba NM		
15. DISTANCE FROM PROPORTION TO NEAREST PROPERTY OR LEASE I	r .ine, ft.		16. NO.	OF ACRES IN I	LEASE		TACRES ASSIGNED 320.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.							ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
7449'GL									
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRAM	ſ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT			
13 3/4"	9 5/8"	32.3#		200'		220 cu.ft. to circulate			
8 3/4"	7''	20.0#		4652'		193 cu.ft. to cover Ojo Alamo			
6 1/4"	4 1/2"	10.5#&11.6#		8884	651 c		u.ft. to fill to 4652'		
Selectively po	erforate and san	dwater fract	ure th	e Dak ota	formati	ion.			

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

The W/2 of Section 21 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

reventer program, it may.				<u></u>
4. Duces	TITLE	Drilling Clerk	DATE _	January 29, 197
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE	<u> </u>	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE _	

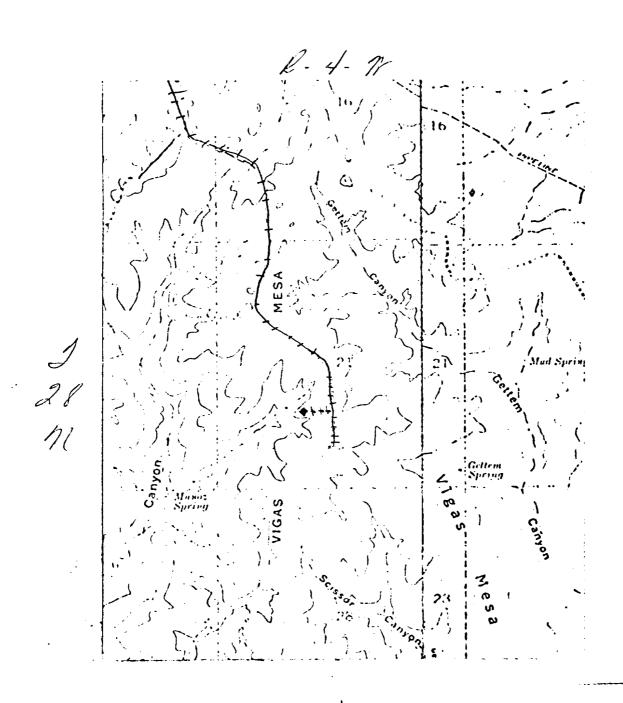
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator 28-4 Unit (SF-079729) Fl Paso Matural San Juan 39 Gas Company Section Township Range County 28N Rio Arriba Actual Footage Location of Well: feet from the South line and line Ground Level Elev. Producing Formation Dedicated Acreage: Basin Dakota 320.00 71119 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the Interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ X Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk Positical Paso Natural Gas Co. January 29, 1975 Date I hereby certify that the well location SF-079729 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 14601 Date Surveyed May 23, 1974 Registered Professional Engineers and/or Land Surveyor Certificate No. 1320 1650 1980 2310

San Juan 2 3-4 Unit #39 Slush Pit 8. Deep Watal Slush Pit 100% 100%

San Juan 28-4 Writ # 39 Syld Sic. 21, 1-28-11, R-4-12



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

El Paso Natural Gas Company

El Paso, Texas 19978

January 29, 1975



Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill San Juan 28-4 Unit #39

SESW/4 Section 21, T-28-N, R-4-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Water Hole located in SE/4 Section 18, T-27-N, R-4-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. B. Bucco

D. G. Brisco

Drilling Clerk

pb