

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

SF079289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
EL PASO NATURAL GAS COMPANY

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2150'S, 1840'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6177' GL

7. UNIT AGREEMENT NAME
SAN JUAN 28-7 UNIT

8. FARM OR LEASE NAME
SAN JUAN 28-7 UNIT

9. WELL NO.
234

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH
R.A.

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-77 T.D. 3196'. Ran 77 joints 7", 20#, KS intermediate casing, 3185' set at 3196'. Cemented with 275 cu.ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement at 1900'.

4-30-77 T.D. 7375'. Ran 228 joints 4 1/2", 10.5 & 11.6#, K-55 Production casing 7365' set at 7375. Float collar set at 7367'. Cemented with 645 cu.ft. cement. WOC. 18 hrs. Top of cement 2900'.

6-21-77 P.B.T.D. 7367'. Tested casing to 4000#, O.K. Perfed 7160, 7170, 7185, 7190, 7277, 7287, 7305, 7317, 7344 W/I spz
Fraced with 50,000# 40/60 sand and 63,462 gallons treated water. No ball sets dropped. Flushed with 4788 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

June 22, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side