

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1804-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF 079289	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424						8. FARM OR LEASE NAME SAN JUAN UNIT 28-7 WELL # 234	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2150' FSL & 1840' FEL, UNIT LTR 'J' At top prod. interval reported below At total depth						9. API NO. 30-039-21063	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Blanco MV / Dakota	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J SEC. 15, T 28N, R 7W	
15. Date Spudded 4-21-77						12. COUNTY OR PARISH SAN JUAN	
16. Date T.D. Reached 4-29-77						13. STATE NM	
17. DATE COMP (Ready to prod.) 5-30-96						19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6177							
20. TOTAL DEPTH, MD & TVD 7375'		21. PLUG, BACK T.D., MD & TVD 7367'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* 4444 - 4684' CLIFFHOUSE; 4725 - 5030 MENELEE 5096 - 5442' POINT LOOKOUT; 7154 - 7344' DAKOTA						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		222'		12 1/4	
7		20#		3196'		8 5/8	
4 1/2		10.5		7375'		6 1/4	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7367'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
SEE ATTACHED				DEPTH INTERVAL (MD)			
				AMT. AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-30-96		PRODUCTION METHO (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATU (Producing or shut-in) PRODUCING	
DATE OF TEST 6-13-96		HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 300		CASING PRESSURE 560		CALCULATED 24-HOUR RATE		OIL - BBL. 50	
						GAS - MCF. 860	
						WATER - BBL. 25	
						OIL GRAVITY-API (CORR.) 49.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY JOHN ANDERSON	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill R. Keathly
BILL R. KEATHLY

TITLE

SR. REGULATORY SPECILIST

DATE

JUN 17 1996
6-14-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so in any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 079289
WELL NAME & NO: SAN JUAN UNIT 28-7, WELL # 234
LOCATION: 2150' FSL & 1840' FEL. SEC. 15, T 28N, R 7W, UNIT LTR 'J'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

POINT LOOKOUT FROM 5096 - 5442' TOTAL OF 36 HOLES
MENEFEE FROM 4725 - 5030' TOTAL OF 35 HOLES
CLIFFHOUSE FROM 4444 - 4684' TOTAL OF 35 HOLES

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

5096 - 5442'	ACID W/ 1000g 15% HCL W/ 54 1.1 BS. FRAC @ 63,873g SLICK WATER W/ 151,900# SAND.
4725 - 5030'	ACID W/ 1000g 15% HCL W/ 52 1.1 BS. FRAC W/ 57,750g SLICK WATER & 115,000# SAND.
4444 - 4684'	ACID W/ 1000g 15% HCL W/ 46 BS. FRAC W/ 42,148g SLICK WATER & 195,380# SAND