

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 079289
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #234
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500		9. API WELL NO. 30-039-21063
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2150' FSL & 1840' FEL, UNIT LETTER "J", Sec. 15, T28N-R07W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin DK/Blanco MV
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/15/99 MIRU, spot all equipment. Check pressures, tubing 170 psi, and casing 270 psi. NDWH & NUBOP. RIH with 3 jts of 2 3/8" tubing, tagged fill. POOH with 2 3/8" tubing, tally all tubing. Total tubing 7262' with KB. Tagged fill @ 7330' with KB. Bottom Dakota perf @ 7344'. PBTD @ 7362' according to wellview. RIH with 2 3/8" tubing with Hallib tubing baler. Cleaned fill to 7348' could not get any deeper. Baler stopped solid. Pulled up to 5850'. 6/16/99 Csg - 300 psi. Run back in hole with 47 jts, Tagged fill @ same place, 7348' with KB. Worked baler and could not make any more hole, hitting something hard. NEW PBTD 7348'. POOH with 2 3/8" tubing and Hallib Tubing Baler. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land tubing @ 7231' with KB and 232 jts. NDBOP & NUWH. 6/17/99 Check well. Csg - 250 psi. Tbg - 10 psi. Rig up to swab. Initial FL @ 5800'. Made 6 swab runs and well started flowing after each run. Made a total of 13 runs, and well started flowing. Recovered a total of 24 bbls. Dropped plunger and plunger stop. Plunger was running OK. Rig down & move off location. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>JUL 09 1999</u>
		FARMINGTON FIELD OFFICE BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.