

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

<b>1a. TYPE OF WELL</b> <u>5700111 21 0:09</u> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <b>b. TYPE OF COMPLETION:</b> NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEP <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				<b>5. LEASE DESIGNATION AND SERIAL NO.</b> SF-079290-B	
				<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>2. Name of Operator</b> CONOCO INC.				<b>7. UNIT AGREEMENT NAME</b> SAN JUAN 28-7 UNIT	
<b>3. Address of Operator</b> 10 DESTA DRIVE, STE. 100W MIDLAND, TX 79705 915-686-5424				<b>8. FARM OR LEASE NAME, WELL NO.</b> #221	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *</b> At surface 880' FNL - 1830' FEL Unit B At top prod. Interval reported below At total depth				<b>9. API WELL NO.</b> 30-039-21064	
<b>10. FIELD AND POOL, OR WILDCAT</b> BLANCO MESA VERDE				<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> B SEC. 25, T28N-R7W	
<b>14. PERMIT NO.</b>		<b>DATE ISSUED</b>		<b>12. COUNTY OR PARISH</b> RIO ARriba COUNTY	
<b>13. STATE</b> NM		<b>15. DATE SPUDDED</b> 3-25-77			
<b>16. DATE T.D. REACHED</b> 4-3-77		<b>17. DATE COMPL. (Ready to prod.)</b> 6-4-97		<b>18. ELEV. (FE, RKB, RT, GE, ETC) *</b> 6220' GL	
<b>19. ELEV. CASINGHEAD</b>		<b>20. TOTAL DEPTH, MD A TVD</b> 7402			
<b>21. PLUG, BACK T.D. MD. &amp; TVD</b> CIBP 5280' For Test on MV Drilled out CIBP after test.		<b>22. IF MULTIPLE COMPL. HOW MANY *</b>		<b>23. INTERVALS DRILLED BY</b> ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
<b>24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *</b> 4583' - 5233' MESA VERDE ( For Test Only)					<b>25. WAS DIRECTIONAL SURVEY MADE</b>
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b>					<b>27. WAS WELL CORED</b>
<b>28. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
9-5/8"	36#	220'	13-3/4"	293 CF	
7"	20#	3229'	8-3/4"	258 CF	
4-1/2"	10.5# / 11.6#	7402'	6-1/4"	646 CF	
<b>29. LINER RECORD</b>					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
<b>30. TUBING RECORD</b>					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5250' For Test				
2-3/8"	7301' for DHC				
<b>31. PERFORATION RECORD (Interval, size and type)</b>					
SEE ATTACHED STIMULATION SUMMARY					
<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
<b>33. * PRODUCTION</b>					
DATE FIRST PRODUCTION 6-4-97		PRODUCTION METHOD FLOWING		WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6-4-97	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 2	GAS - MCF 1848 MCFD
WATER - BBL 8	GAS - OIL RATIO				
FLOW. TUBING PRESS 280#	CASING PRESSURE 560#	CALCULATED 24 - HR RATE	OIL - BBL 2	GAS - MCF 1848 MCFD	WATER - BBL 8
OIL GRAVITY - API (CORR)					
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> FLARED					<b>TEST WITNESSED BY</b> GILBERT HUGHES
<b>35. LIST OF ATTACHMENTS</b> STIMULATION SUMMARY					
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>					
SIGNED <u>Walter Schneider</u>		TITLE <u>Agent for Conoco Inc.</u>		DATE <u>6-10-97</u>	
				JUN 16 1997	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD  
FARMINGTON DISTRICT OFFICE  
JUN 16 1997

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored internals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				MESA VERDE POINT LOOKOUT GALLUP GREENHORN GRANEROS DAKOTA	4582' 5115' 6160' 7085' 7184' 7304'	

# CONOCO INC. SAN JUAN 28-7 #221

API # 30-039-21064

Section 25, T28N-R7W, UNIT LETTER B

880' FNL - 1830' FEL

ATTACHMENT FOR BLM 3160-4, 3160-5 AND OCD C-104

5/27/97 MIRU, NDWH and NUBOP. POOH with 1 1/2" TBG, laying down. RU wireline, set CIBP @ 5290'. Test CSG and CIBP to 3000 psi. OK.

RU wireline, run CBL from 5290' to 2300', was still showing to be good cement. RIH perforated 5081-86-89-5120-22-24-59-63-65-71-75-82-89-94-5202-21-23-25-31-33. With 2000 psi on CSG. Ran 1 jt. TBG and PKR, acidized with 500 gals. 15% HCL @ 11 BPM @ 2200 psi, avg. pressure. Good ball action, balled out. Had to shut down to repair 4 1/2" CSG slips. Frac'd with 119,000# 20/40 Arizona. @ 50 BPM @ 2250 psi. ISIP 0 psi. Set CIBP @ 4760'. Test CSG to 3000 psi. OK. Perforate 4583-87-89-94-97-4601-03-10-18-39-45-50-52-59-63-67-72-4701-05-08. Perforated with 2000 psi. Total Fluid Pumped with FRAC 1910 BBLs. Slickwater.

Rig Up BJ. Acidize with 500 gals. 15% HCL @ with 30 ball sealers @ 12.3 BPM @ 1180 psi. Good Ball Action, balled Out. ISIP 300 psi. Retrieve Balls. Frac Cliffhouse with 2307 BBL of Slickwater with 85000# of 20/40 AZ., 6900# of SDC. @ 43.5 BPM @ 2920 psi max and avg. 2790 psi. ISIP 850 psi. Max Sand Con. 2#/gal.

RIH with 2 3/8" TBG and Mill, Tag Sand @ 4602'. Started Compressors and Cleaned Sand to CIBP @ 4760'. Drilled up CIBP @ 4760'. Continued in hole and Tagged Sand @ 5194'.

RIH Tagged Sand @ 5190'. Started Compressors and Cleaned Sand to 5290'. Circulated Clean, will Drywatch Thru the Night, Flowing thru 1/2" Choke.

Drywatched Thru the night, Tested M.V. Flowing Thru 1/2" Choke. TBG 280 psi, and CSG. 560 psi, approximately 1848 MCFPD. RIH Tagged Sand @ 5275' for 15' of Fill. Started Compressors and Cleaned Fill to CIBP @ 5290'. Drilling out CIBP. Drywatched Thru the Night. Flowing Thru 2" Line.

RIH Tagged Sand @ 5282' for 8' of Fill. Started Compressors and Cleaned Sand to CIBP @ 5290'. Drilled up CIBP @ 5290'. Continued in Hole and Tagged Fill @ 7365'. Started Cleaning Fill.

POOH with TBG and Mill. RIH with 2 3/8" TBG, SN and Mule Shoe. Tagged Fill @ 7385' for 10' of Fill. Started Compressors and Cleaned Sand to PBTD @ 7395'. Pulled Up and Landed TBG @ 7301' with 233 JTS. Of 2 3/8" TBG. This Depth W/O K.B.NDWH & NUBOP.

6/6/97 Rig Down and Move Off Location.