

DISTRICT I
P.O. BOX 1960, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive Ste 10CW Midland TX 79705 (915-686-5424)		2. OGRID NUMBER 005073	
3. REASON FOR FILING CODE WO to Blanco Mesa Verde		4. API NUMBER 30-039-21064	
5. POOL NAME Blanco Mesa Verde		6. POOL CODE 72319	
7. PROPERTY CODE 016608		8. PROPERTY NAME San Juan 28-7 Unit	
9. WELL NUMBER 221			

II. 10. SURFACE LOCATION

U/I or lot no. B	Section 25	Township 28N	Range 07W	Lot Idn	Feet from the 880'	North/South line NORTH	Feet from the 1830'	East/West line EAST	County Rio Arriba
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address Giant Refinery 60001 Hwy 64 Bloomfield, NM 87413	20. POD 114/110	21. O/G O	22. POD ULSTR Location and Description B 25, T28N-R7W
151618	El Paso Field Services Destec Tower, 2500 City W Houston, TX 77042	114/130	G	B 25, T28N-R7W

DECEIVED
JUN 11 1997

IV. PRODUCED WATER

23. POD 114/150	24. POD ULSTR LOCATION AND DESCRIPTION B SEC. 25, T28N-R7W
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V. WELL COMPLETION DATA

25. SPUD DATE 3-25-77	26. READY DATE 6-4-97	27. TD 7402'	28. PBD 7395'	29. PERFORATIONS 4583'- 5233' For Test	30. DHC, DC, MC DHC / 188'
31. HOLE SIZE 13-3/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 220'	34. SACKS CEMENT 124 CF		
8-3/4"	7"	3161'	249 CF		
6-1/4"	4-1/2"	7346'	646 CF		
	2-3/8"	5000' For Test			
	2-3/8"	7301' for DHC			

VI. WELL TEST DATA

35. DATE NEW OIL 6-4-97	36. GAS DELIVERY DATE 6-4-97	37. TEST DATE 6-4-97	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 280#	40. CSG. PRESSURE 560#
41. CHOKE SIZE 1/2"	42. OIL 2	43. WATER 8	44. GAS 1848 MCFD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Bemenderfer*
Printed Name: DEBRA BEMENDERFER
Title: Agent for Conoco Inc.
Date: June 10, 1997 Phone: 915-686-5424

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Printed Name: SUPERVISOR DISTRICT #3
Title:
Approval Date: JUN 18 1997

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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