SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

K	7-						108	
5.	LEAS	SE	DESI	GNZ	TION	AND	SERIAL,	NO.

SF 078417

APPLICATION	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL 🛚	DEEPEN [PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	The Lif	DELI EN	TEOC DA		San Juan 28-7 Unit			
	AS OTHER		SINGLE X MULTI	PLE	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR					San Juan 28-7 Unit			
	al Gas Compan	У			9. WELL NO.			
3. ADDRESS OF OPERATOR					239			
PO Box 990, I	Farmington, NA	M 87401			10. FIELD AND POOL, OR WILDCAY			
4. LOCATION OF WELL (R At surface	eport location clearly a	nd in accordance with an	y State requirements.*)		Basin Dakota			
		2080'S, 95	0'W	11. SEC., T., R., M., OR BUK. AND SURVEY OR AREA				
At proposed prod. zor	ne .			Sec. 17, T-28-N, R-7-W				
14		The second of the second			NMPM			
14. DISTANCE IN MILES	AND DIRECTION FROM NI	EAREST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE			
15. DISTANCE FROM PROP	agrn•	1.16	NO. OF ACRES IN LEASE	1 17 No.	Rio Arriba New Mexico			
LOCATION TO NEAREST PROPERTY OR LEASE 1	r	1 *0.	NO. OF ACRES IN LEASE	HIS WELL				
(Also to nearest drig 18. DISTANCE FROM PROI	g. unit line, if any)	10	PROPOSED DEPTH	00-7-7-	320.00			
TO NEAREST WELL, P OR APPLIED FOR, ON TH	RILLING, COMPLETED,	19.			RY OR CABLE TOOLS			
21. ELEVATIONS (Show wh		<u> </u>	7856'	<u> </u>	Rotary			
6691'GL	emer Dr, 101, dia, eu.,				22. APPROX. DATE WORK WILL START*			
23.								
	,	PROPOSED CASING A	ND CEMENTING PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
13 3/4''	9 5/8"	32.3#	200'		10 cu.ft. to circulate			
8 3/4"	7''	20.0#	3748'		00 cu.ft. to cover Ojo Alamo			
6 1/4"	4 1/2"	10.5# &11.6#	[‡] 7856'	63	32 cu.ft. to fill to 3748'.			
	'	•	•	•				
Selectively ne	rforate and san	idwater fracture	the Dakota forma	tion	•			
beleetively pe	crorate and san	idwater fracture	the Dakota Torina	eton.				
					3 To 10 To 1			
A 2000 mg: 13/1	D and 6000 nai t	oet double cete n	warrantan aguinna	ا ما مینداد اد	1:			
-	•			a with b	lind and pipe rams			
will be used i	or blow out pre	vention on this w	veil.		(FR			
				-	KK/A ~ /			
					VIII. 1812			
The W/2 of Se	ection 17 is ded	icated to this we	ell.		(Kr. of W.)			
					1 08 , 00			
					/ Ki con 3/			
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen of	r plug back, give data on p a on subsurface locations a	resent prod	uctive zone and proposed new Goductive I and true vertica deadls. Orve blowout			
reventer program, if an		many, give pertinent date	a ou subsurface locations a	nu measurec	and true vertical depths. Give abwout			
4.	61 8.							
SIGNED C	I follow	TITLE	Drilling C	lerk	April 22, 1975			
	1 (11 1 22 1							
(This space for Fede	ral or State office use)							
PERMIT No.			APPROVAL DATE					
To.			•					
APPROVED BY		TITLE			DATE			
CONDITIONS OF APPROV	AL, IF ANY :							

*See Instructions On Reverse Side

M

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Eliective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PA	SO NATURAL	GAS COMPANY	Lease SAN	JUAN 28-7	UNIT	(SF-078	417) Well No. 239		
Unit Letter L	Section 17	Township 28-N	Ra	mge 7-W	County	RIO ARR	IBA		
Actual Footage Local	tion of Well:	SOUTH line and	95		et from the	WEST	line		
Ground Level Elev. 6691	Producing For	mation AKOTA	Pool	BASIN	DAKOTA		Dedicated Acreage: 320.00		
1. Outline the	acreage dedica	ted to the subject we	ell by c	colored pencil	or hachure	marks on th			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all own to be a consoli-									
dated by communitization, unitization, force-pooling.etc?									
If answer is	Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (See reverse the state of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
this form if No allowabl	necessary.) e will be assigne	ed to the well until all	interes	sts have been	consolida	ted (by com	munitization unitization		
forced-pooli sion. NOT	-	or until a non-standar LAT REISSUED 1		· ·		*	approved by the Commis-		
	×××××××××××××××××××××××××××××××××××××××	XXXXXX	IO KE	FBECT MOV	TED LOC	ALLON.	4-0-73		
×	1					tained her	certify that the information con- rein is true and complete to the y knowledge and belief.		
8	1			1		D. G. I			
8	- + !	-,- \		- 		•	<u> Uerk</u>		
×	1			1			Natural Cas Co.		
SF	-078417			1		Company 2	2, 1975		
	1	SECTION 17		1					
×		×				<i>[]</i>	certify that the well location		
950'	İ	×				shown on	this plat was plotted from field actual surveys made by me or		
	 			 		under my : is true o	supervision, and that the same nd. correct to the best of my e and helief.		
8 -	-+ }								
	}	×		1		Date Surveye	ed CH 31, 1975		
	 			1		Registered i	Professional Engineer/		
0 330 660 90	1320 1650 1981		150	0 1000	500 0	Certificate N	in 1760		