

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. SF-078417																					
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT																					
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. 239																						
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-21080																						
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, TX 79705 (915) 686-5424	10. FIELD AND POOL, OR EXPLORATORY AREA Blanco Mesa Verde																						
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2080' FSL - 950' FWL, Sec. 17, T28N-R7W	11. COUNTY OR PARISH, STATE Rio Arriba County, NM																						
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																							
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input checked="" type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input type="checkbox"/> Other:</td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input type="checkbox"/> Other:	<input type="checkbox"/> Dispose Water
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED SUMMARY FOR COMPLETION IN TO MESA VERDE FORMATION. DAKOTA FORMATION IS TEMPORARILY ISOLATED WITH A CIBP UNTIL FURTHER NOTICE.																							
14. I hereby certify that the foregoing is true and correct																							
SIGNED <u>Debra Bemenderfer</u> TITLE <u>s Agent for Conoco Inc.</u> DATE <u>5/20/97</u> (This space for Federal or State office use)																							
APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:																							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																							

* See Instruction on Reverse Side

NMOCD

ACCEPTED FOR RECORD
MAY 22 1997
FARMINGTON DISTRICT OFFICE

Conoco Inc.
San Juan 28-7 Unit #239

With a CIBP set at 5,940' (to temporarily isolate the Dakota completion), the Mesaverde was completed in three stages as summarized below.

Test to 3,000 psi OK. Perforate Point Lookout with 26 total (0.32") holes as follows: 5543, 45, 87, 89, 91, 93, 95, 5601, 03, 20, 22, 24, 45, 69, 76, 86, 6702, 20, 30, 41, 76, 80, 5803, 59, 76, 78. Attempt breakdown with no success (reached max pressure). Dump bailer spot 28% HCL at 5,603' and attempt breakdown with no success (reached max pressure). TIH w/tubing and packer. Breakdown with 500 gallons 15% HCL and ball sealers. Balled off. Frac Point Lookout with 112,000 gallons slickwater, 86,000# 20/40 Brady sand, and 6,000# super DC. AIR 45 bpm. AIP 2,000 psi.

Set CIBP at 5,530'. Test to 3,000 psi OK. Dump bailer spot 28% HCL 5,428-63'. Perforate Menefee with 23 total (0.32") holes as follows: 5232, 34, 36, 48, 50, 69, 71, 5357, 59, 61, 63, 65, 5409, 11, 13, 15, 17, 36, 38, 56, 58, 60, 62. Breakdown with 500 gallons 15% HCL and 35 ball sealers. Balled off. Frac Menefee with 114,500 gallons slickwater, 72,500# 20/40 Brady sand, and 6,500# super DC. AIR 40 bpm. AIP 2,400 psi.

Set CIBP at 5,210'. Test to 3,000 psi OK. Dump bailer spot 28% HCL 5,095-5,130'. Perforate Cliffhouse with 28 total (0.32") holes as follows: 4980, 82, 84, 93, 95, 5017, 24, 26, 28, 38, 43, 45, 47, 51, 68, 83, 85, 98, 5100, 02, 09, 11, 13, 18, 20, 22, 24, 30. Attempt breakdown with no success (reached max pressure). TIH w/tubing and packer. Breakdown with 500 gallons 15% HCL and ball sealers. Balled off. Frac Cliffhouse with 123,200 gallons slickwater, 84,650# 20/40 Brady sand, and 6,750# super DC. AIR 42 bpm. AIP 2,200 psi.