

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078497A	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 970.385.9100 Ext. 425, 802, 803 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-07 UNIT 241	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T28N R7W Mer NWSW 1690FSL 810FWL		9. API Well No. 30-039-21081	
		10. Field and Pool, or Exploratory BLANCO MESA VERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL IS NOW DHC'D WITH BLANCO MESA VERDE AND BASIN DAKOTA. PLEASE REFER TO THE ATTACHED SUMMARY AS P

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6416 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/15/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONOCO INC.
SAN JUAN 28-7 #241
API # 30-039-21081
SEC 09 – T28N- R07W UNIT LETTER “L”
1690' FSL – 810' FWL

- 6/29/00 Move in pulling unit, spot equipment, rig up. Blow well down, kill well 20 bbls of KCL. RDWH RUBOP. RIH with tubing. Tag up with 4 joints of tubing. POOH with tubing 123 stands. Tally out. Secure well. Shut down for night.
- 6/30/00 Blow well down, kill well 20 bbls. KCL, RU wire line unit, try to RIH with comp plug, would not line up with casing, pipe. POOH with plug. Plug showed scars of a bur from casing. RIH with mill on one stand of tubing. Work mill thru tight spot. POOH with mill. RIH with comp plug to 5756'. Set comp plug. POOH with setting tool. RIH with logging tool, ran DCC log from 5742' to 4700'. POOH with logging tool. Load casing, pump 95 bbls of KCL. Casing would not load. RD wireline unit. Leak at surface, water out of Braiden head valve. Call well head people for packing. Try to pack off, could not, pull off well head, found casing had slipped off of slips and packing. Call out for casing spear, spear casing pull up. Reset slips and packing. Rubber pack off not in good shape, could not locate one to replace. Will try and re-use. Reset well head. Try to pack off, would not. Will have to order new pack off. Secure well. Shut down for night.
- 7/5/00 0# casing pressure. RD well head, latch on casing with spear. PU, replace seal in pack off. Set casing pipe. RU well head, test packing holding OK. Test casing to 2800#. Held OK. RU wireline unit, RIH with perf gun, perf as followed; 5704', 5700', 5696', 5682', 5678', 5664', 5660', 5656', 5652', 5648', 5644', 5640', 5436', 5632', 5624', 5620', 5616', 5612', 5580', 5576', 5572', 5568', 5564', 5558', 5554', 5544', 5530', 5526', 5522', 5440', 5436', 5419', 5416', 5410', 5406', 5402', 5398', 5394'. 38 shots, 2 shots per foot. Made two gun runs all fired. Well went on vacuum on second gun run, fluid level drop 2000'. RD wireline unit, secure well. Shut down for night.
- 7/6/00 Stand by for rig crew.
- 7/7/00 0# casing pressure. RU frac unit. Break down perf with KCL. 31 bbls to load, 17 BPM/40# well on vacuum. Drop 76 ball sealer, great ball action, rate 22 BPM. At 243# pressure up to 2500#. Shut down, RD frac line, RU wireline unit, RIH with junk basket, recovered 76 balls, 50 hits, RD wireline unit. RU frac lines. Start pad, 45 bbls to load. Average pressure 1190# 53 BPM. Start 1/2# sand, 451 bbls in to stage lost O ring in chickens, replace and resume stage. Start 1# sand, 55 BPM at 1400# average. ISDP 76# pump 62500# of 20/40 brown well on vacuum. RD frac lines. RU wireline unit, RIH with cop plug set at 5355'. Load hole, test casing and plug to 3000# OK. RIH with 3-1/8" select fire perf gun. Made two gun runs, all shots fired on one run. Perf as follows; 5030', 34', 38', 42', 44', 48', 52', 56', 76', 80', 84', 88', 92', 96', 5106', 52', 56', 60', 64', 68', 72', 5203', 07', 12', 16', 58', 62', 66', 70', 74', 78', 5320', 24'. 33 shots, 2 SPF. 66 holes. RD wireline unit. RU frac lines break down perfs. 7 bbls to load. Break Point 1850#. Rate 24 BPM, 1305#, ISDP 320#, drop 66 balls action no ball off, RD frac line, RU wireline, RIH with junk basket recovered 60 balls 50 hits. RD wireline, RU frac line, 14 bbls to load. Pad, rate 51 BPM/1679#, 1/2# sand, 53 BPM/1742#. 1# sand, 53 bbls/ 1898# ISDP 520# final pressure 299# 62000# of 20/40 brown sand. Shut well in. RD frac unit. Shut down for night.
- 7/10/00 Well on vacuum. ND frac valve. TIH with 83 stands 2-3/8" tubing. Tag up at 5187' (168' of fill to plug top). RU flowline and RU air unit. Attempt to unload well but not successful. Secure well for the night.

CONOCO INC.



SAN JUAN 28-7 #241
API # 30-039-21081
SEC 09 – T28N- R07W UNIT LETTER "L"
1690' FSL – 810' FWL

- 7/11/00 TIH with 8 stands, RU air unit and start cleaning out. Well making lots of sand. Blow around for the majority of the day. Could not get to plug without chance of getting stuck. Pull up above the perms and secure well for the night.
- 7/12/00 Tubing 520#, casing 0#. TIH with 8 stands and tagged up 20' above the plug. RU air and start cleaning out. Clean out to top of plug and started drilling on plug. When plug was drilled thru, pressure increased to 1000#. Pulled up above the perms and secured well for the night.
- 7/13/00 850# both tubing and casing. TIH with 14 stands 2-3/8" tubing. RU air and continue to CO to top of plug over DK. Pull up to 5062' and land tubing. Turn over to drywatch with 300# on tubing and 640# on casing.
- 7/14/00 Blow down tubing. TIH and tag fill. 36' of fill above the plug. RU air unit. CO sand to plug. Pull up above the perms and secure well for the weekend.
- NOTE: MV test – o oil, 2 water, 1.98 mcf, 1/2" choke, 300# tubing, 640# casing, tubing landed at 5062' for test. Test witnessed by Mike Stone and David John with L&R Construction.
- 7/17/00 820# casing, 800# tubing. Bleed casing down, kill tubing. TIH with 29 joints, 2-3/8" tubing CO to plug at 5750'. TOOH with 184 joints, bit sub and mill. TIH with muleshoe, seating nipple and 170 joints to 5336'. RU air unit. Blow well around and get well flowing. Turn over to drywatch. Well was still bringing back sand, so decided to let blow overnight to clean up.
- 7/18/00 360# tubing, 640# casing. Bleed casing down, kill tubing. TIH with 12 joints 2-3/8" tubing and tag fill at 5707'. CO to plug. TOOH laying down 7 joints. Land tubing at 5496' (175 joints). ND BOP and NU wellhead. RD and prep to move to 28-7 246E.

