

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved/
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SI-078500-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180'S, 1465'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6298' GL

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

243

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-22-75 TD 3017'. Ran 75 joints 7", 23#, K-55 intermediate casing, 3005' set at 3017'.
Cemented with 261 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes.
Top of cement at 1900'.

05-27-75 TD 7315'. Ran 221 joints 4 1/2", 10.5 and 11.6#, K-55 production casing,
7304' set at 7315'. Float collar set at 7307'. Cemented with 664 cu. ft.
cement. WOC 18 hours, top of cement at 2600'.

07-09-75 PBTD 7307'. Tested casing to 4000#, OK. Perf'd 7000', 7074', 7113', 7175',
7195', 7225 with 1 shot per zone. Frac'd with 60,000#--40/60 sand and 68,880
gallons treated water. No ball drops. Flushed with 4830 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Dicks

TITLE

Drilling Clerk

DATE

July 11, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

