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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well /	API No.			
Amoco Production Company						3003921084					
Address	000	.	,		2000						
1670 Broadway, P. O. I	SOX 800	, Denv	er, c	olorad							
Reason(s) for Filing (Check proper box)		Channa in	T			es (l'Iease expla	1 <i>(A)</i>				
New Well	Oil	Change in	Dry Ga	1-3							
Recompletion L. Change in Operator		nd Gas	. •	•							
16.1											
and address of previous operator Tenn	ieco Oi	1 E &	P, 61	62 S.	Willow,	Englewoo	d, Colo	rado 80	155		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No.	Pool N	ame, Includi	ng Formation				i	ease No.	
SAN JUAN 28-7 UNIT		243 BASIN (DAKOTA				'A) FEDEI			9000	109	
Location			*******		_						
Unit Letter	. 11	80	Feet Fr	om The FS	L Lin	e and 1465	Fe	et From The	FWL	Line	
21	20N		7	rt.i							
Section 31 Township	2011	_	Range ⁷		, N	MPM,	RIO A	WIDA		County	
III. DESIGNATION OF TRAN	CPADTE	ያ ለፍ ለ	II AN	D NATE	DAT CAS						
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)									
CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413										
Name of Amborized Transporter of Casinghead Gas [] or Dry Gas [X]						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY					P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	7			
give location of tanks.	l!		l	<u> </u>	<u> </u>		L				
If this production is commingled with that i	rom any oth	er lease or	pool, giv	e commingi	ing order num	ber:					
IV. COMPLETION DATA						· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	- (X)	Oil Well	(Jan Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	L	L	P.B.T.D.		-L	
		p						1.5.1.0.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	roducing Fo	ormation		Top Oil/Gas Pay			Tubing Depth			
, , , , , , , , , , , , , , , , , , , ,											
Perforations								Depth Casing	g Shoe		
\$											
		TUBING,	CASII	NG AND	СЕМЕНТІ	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
v Treer bara akin begine	 T EOD 7	HIAW	ADIE		l			l			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				ail and much	he equal to or	exceed top allo	umble for this	denth or he f	or full 24 hou	rc)	
Date First New Oil Run To Tank	Date of Te		oj maa c	m and masi		ethod (Flow, pu			or just 14 nous	·•·	
THE PROPERTY OF THE PARTY OF TH	L'ALC OF TE	34									
Length of Fest	Tubing Pressure				Casing Press	ire		Choke Size			
-	, and the second										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
ctual Prod. Test - MCI/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
							•				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COME	LIAN	ICE				. —			
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	ISERV	MONE	DIVISIO	N	
Division have been complied with and that the information given above							BA N	V A 0 4A	20		
is true and complete to the best of my knowledge and belief.					Date	Approve	dMA	Y 0.8 198	(4		
(1 1 2/2 st.							t	\mathcal{A}	/		
Signature J. a lamp an					By_		رمسده		8		
J. L. Hampton Sr. Staff Admin. Suprv.					'-	80	PERVIS:	ON DIST	RICT # S	3	
Printed Name Title					Title						
Janaury 16, 1989	···										
LARC		1 010	phone N	v.	lL						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.