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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSP	ORT OIL	AND NAT	WRAL C	AS ,	Wallat	OLNO			
perator AMOCO PRODUCTION COMPANY						Weil API No. 300392108400						
ddress P.O. BOX 800, DENVER,	COLORADO	3 8020	1									
cason(s) for Filing (Check proper box) lew Well lecompletion		Change in	/	🗀	Othe	t (Please exp	olain)					
change of operator give name												
ad address of previous operator	ANDIEA	CE.										
I. DESCRIPTION OF WELL SAN JUAN 28 7 UNIT		Well No. Pool Name, Includ 243 BASIN DAKO			ng Formation TA (PROR	ATED GA	AS)	Kind of State, F	Lease ederal or Fee	L	ase No.	
ocation N Unit Letter				rom The	FSL Line and			Fee	t From The _	FWL	Line	
31 Section Townshi	28N Iship Range			7W , NMPM,				RIO ARRIBA			County	
II. DESIGNATION OF TRAN		R OF O		ND NATU	RAL GAS			<del></del>				
Name of Authorized Transporter of Oil		or Conde	nsale		Vogress (CIM				copy of this fu			
MERIDIAN OIL INC.  Name of Authorized Transporter of Casinghead Gas					3535 EAST 30TH STREET, FARMINGTON, NM 8741 Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS CO	MPANY_				P.O. BOX 1492, EL is gas actually connected?			PASO, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected	<i>'</i>	Witen				
f this production is commingled with that	from any oth	er lease of	pool, g	ive comming!	ing order num	ber:						
IV. COMPLETION DATA		lou wa	. 1	Gas Well	New Well	Workover		еереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)				L	j	_i_		-	<u> </u>	1	
ate Spudded Date Compi. Ready to Prod.					Total Depth				P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
Perforations					<u> </u>				Depth Casin	ig Slice		
		TUBINO	, CAS	ING AND	CEMENTI	NG RECO	QRD.	W	: M		1517	
HOLE SIZE	CA	CASING & TUBING SIZE				) ELV	E.		<del>- 101-</del>	SACKS CEN	ENI	
						AUG2 3 1990						
						OIL CON. DIV.						
V. TEST DATA AND REQUE	ST FOR	ALLOW	VABL	E .	t be equal to o	OIL (	100 Tand	4. U	s depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank		ecovery of total volume of load oil and must				Producing Method (Flow, pump, gas lift,						
Length of Test	Tubing Pr	Tubing Pressure			Casing Pres	mie		Choke Size				
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.						Gas- MCF				
GAS WELL					160. 7-2	nsate/MMC	<del></del>		Citavity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				: HENGO MINIC	•					
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	CATE O	F COM	1PLI/	NCE		OII C	ONS	ERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  AUG 2 3 1990						
is true and corruptete to the best of m	) monicage		•		Dat	e Appro	oved	•	~	) /		
Signature W. Whaley, Staff Admin. Supervisor					Ву	By SUPERVISOR DISTRICT #3						
Printed Name July 5, 1990		303	Tiu 830-1	e -4280	Titl	θ		- En			<del></del>	
			l'elephor	ne No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.