

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SLP

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**CONOCO INC.**

3. Address and Telephone No.  
**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424**

4. Location of Well (Footage Sec., T. R. M., or Survey Description)  
**Section 31, T-28-N, R-7-W  
1180' FSL & 1465' FWL**

5. Lease Designation and Serial No.  
**SF 078500A**

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.  
**San Juan 28-7 # 243**

9. API Well No.  
**30-039-21084**

10. Field and Pool, or Exploratory Area  
**Blanco Mesaverde, Basin Dakota**

11. County or Parish, State  
**Rio Arriba**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Repon result of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well will be recompleted to the Mesaverde using the attached procedure.

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FEB - 3 1998  
**OIL CON. DIV.**  
DIST. 3

\*\*\* The Mesaverde & Dakota will be downhole commingled in this well upon approval.

14. I hereby certify that the foregoing is true and correct.

Signed Kay Maddox Title Kay Maddox Date Jan 24, '98  
(This space for Federal or State office use)

Approved by AS/ Duane W. Spencer Title Regulatory Agent Date JAN 30 1998  
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD**

10-10-1919

10-10-1919

**San Juan 28-7 Unit #243  
Mesaverde Recompletion Procedure**

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD 1.9" production string.
2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5300' and test casing to 3,000 psi.
3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR . Correlate to attached log section and perforate the following depths:
  - A. If necessary, spot 15% HCl from 5100' to 5050' using a dump bailer.
  - B. If necessary, pressure up on casing to 3000 psi prior to firing guns.

**Point Lookout**

4965', 67', 87', 89',  
5001', 06', 17', 19', 26', 29', 32', 40', 54', 57', 73', 76', 79', 89', 91',  
5111', 14', 18', 56', 63', 65', 70', 72', 76', 78', & 84'

Total: 30 shots.

4. Break down perfs using 500 gallons 15% HCl and 50% excess 1.1 sg balls (45) spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure.  
**DO NOT EXCEED 3000 PSI**
5. Retrieve balls and check for hits. If # hits less than 80% (24), re-acidize using the above procedure. Prep to frac.
6. Frac per attached schedule. Leave frac equipment on location.
7. RIH w/ Composite bridge plug on wireline and set at +/- 4600'. Test casing to 3000 psi.

- 
11. Frac per attached schedule. Clean Location & Release frac equipment.
  12. Rig up compressors and clean out upper zone and test for water production. If wet, get water samples. If water analysis proves up large amounts of formation water. Squeeze off Cliffhouse perforations.

**NOTE: DO NOT DRILL OUT BRIDGE PLUGS UNTIL CLIFFHOUSE IS TESTED**

13. RU compressors and drill out bridge plugs w/ gas. Clean out well to PBTD (7311'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
13. PU & RIH w/ 2 3/8" production string. Land SN at +/- 7250'. ND BOP and NU wellhead.
14. Record and notify necessary personnel for regulatory and gas allocation purposes.

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-21084		2 Pool Code 72319	3 Pool Name Blanco Mesaverde
4 Property Code 016608	5 Property Name San Juan 28-7 Unit		6 Well Number 243
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 6298' GL

#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	28N	7W		1180	South	1465	West	Rio Arriba

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 31.526 305 329.13	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			
1465'	0	1180'	

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FEB 17 1998  
OIL CON. DIV.  
DIST. 3

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*  
Signature  
Kay Maddox

Printed Name  
Regulatory Agent

Title  
January 6, 1998

Date

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number