

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 28-7 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 242	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 1600'W		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-28-N, R-7-W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6862' GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

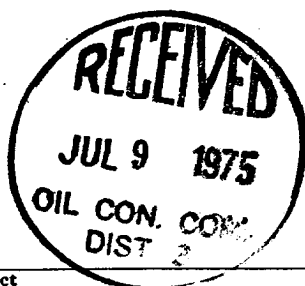
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 05-22-75 TD 3767'. Ran 90 joints 7", 20#, K-55 intermediate casing, 3756' set at 3767'. Cemented with 268 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2700'.
- 06-01-75 TD 7994'. Ran 237 joints 4 1/2", 10.5 and 11.6#, J-55 production casing, 7983' set at 7994'. Float collar set at 7985'. Cemented with 651 cu. ft. cement. WOC 18 hours, top of cement at 2400'.
- 06-28-75 PBTD 7985'. Tested casing to 4000#--OK. Perf'd 7755', 7766', 7776', 7848', 7884', 7916', 7927', 7936', 7949', 7961' with 1 shot per zone. Frac'd with 80,000#--40/60 sand and 84,500 gallons treated water. No ball drops. Flushed with 5340 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Davis TITLE Drilling Clerk DATE July 1, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: