





Job separation sheet

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-21097

**UNITED STATES** DEPARTMENT OF THE INTERIOR

					5. LEASE DESIGNATION	AND SERIAL NO
_	Tribal Contract #83					
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK	RILL X	DEEPEN [	PLUG BA		Jicarilla Ap	
b. TYPE OF WELL	GAS X OTHER	· <del></del>	BINGLE MULTI			
	WELL OTHER		ONE ZONE		8. FARM OR LEASE NA.	ME
2. NAME OF OPERATOR  Phillips P	etroleum Compa	nv			Jicarilla 28	-3
3. ADDRESS OF OPERATOR		,		<del>\</del>	1	
P. 0. Box	2920, Casper, \	Myoming 82601	<u> </u>		10. FIELD AND POOL, C	OR WILDCAT
At surface	seport location clearly at	nd in accordance with any	State requirements	1	Wildows Bu	sin Talkal
10/0•	FNL & 1840 FI	EL (SW NE)		i	11. SEC., T., R., M., OR I	BLK.
At proposed prod. zo		j	1 01: 001: 00h		6-28N-3W	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFFIC	1000		12. COUNTY OR PARISH	13. STATE
					Rio Arriba	N. Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.	16. N	O. OF ACRES IN LEASE	TO TI	F ACRES ASSIGNED	THE TIEXTOO
(Also to nearest drl	g. unit line, if any)			_ _ ;	360,67	
18. DISTANCE FROM PROI TO NEAREST WELL, I	POSED LOCATION* ORILLING, COMPLETED,	19. r	ROPOSED DEPTH	20. ROTAL	Y OR CABLE TOOLS	
or applied for, on this lease, ft. 8600 8 Rota				ry		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	BK WILL START*
7148¹ Gr.					May 20, 19	75
23.		PROPOSED CASING AND	D CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	TT
17-1/2"	13-3/8"	48	300	Circ	•	<del></del>

8600

It is proposed to drill an 8600 Morrison Exploratory Gas Well.

various

Series 900, 3000 psi, BOP equipment will be operated daily and tested weekly.

mul NWU

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

signed 7-lm rog m	Area Superintendent	May 1, 1975
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE
- U.S.G.S., Durango, CO		

- Bvlle E&P

- Denver E&P

1 - R. N. Hughes

7-7/811

\*See Instructions On Reverse Side

1 - File

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Phillips Petroleum Company				Leane Jicarilla 28-3			Well No.
Court Letter Section Township G 6 28N				Range <b>3W</b>	County Rio	Arriba	
ctual Footage L	ocation of Well:		<del></del>				
1070	foot from the	North	line and 1	340	leat from the	East	lina
7148	v. Producing	Formation  Joly 10	1 2001	Basia		De	dicated Acreage: 360で2 Acres
	the acreage de	dicated to the st	ubject well b	y colored pend	il or hachure	marks on the	
	than one lease and royalty).	e is dedicated to	the well, ou	tline each and	identify the	ownership the	reof (both as to working
	communitization	on, unitization, fo	orce-pooling.	etc?	ell, have the	interests of a	il owners been consoli-
Yes	☐ No	If answer is "yes	s;' type of co	nsolidation			
If answe	er is "no;" list	the owners and t	ract descripti	ons which hav	e actually be	en consolidate	ed. (Use reverse side of
	if necessary.).		•				
							unitization, unitization,
forced-pe	ooling, or otherw	vise) or until a no	n-standard un	it, eiiminating	BUCH Interest	is, nas deen a S	pproved by the Commis-
		, V2 L				1	
	AU	. L far t	191 Se			\	CERTIFICATION
			1	13	197	d hereby cer	rtify that the information con- in is true and complete to the knowledge and belief.
		•	1	()	434 S	tined here	in is true and complete to the
•		070	1	V V	and Carried Co	Sest of my	knowledge and belief.
		7	ı	_\.	DIET 3		•
			18401			Name	rgan Hlunean
			1			Position	, ,
			1	·		Compony	<u>erintendent</u>
			1	·	•		Petroleum Company
					~	Date	
	Sec		<del>- </del>			May 1, 1	975
•	6		· 				
			1			I hereby c	ertify that the well-location
			Į.	•		shown on th	his plat was plotted from field
						1	ctual surveys made by me or
		•				1	upervision, and that the same d correct to the best of my
						knowledge	
•			1	1			Sagarah Sing
٠	1		1				
			1 :			Date Surveye	a Same
			1			April	24, 1975 110.
7			i			Registered Programmed and/or Land	
			1			and or Land	A State of the sta
						Fred R	Karrian
						Certificate No	0.
	S	cale: 1 = 100	001			3950	Millianiger