

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-21097

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Tribal Contract #83
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
2. NAME OF OPERATOR Phillips Petroleum Company			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82601			8. FARM OR LEASE NAME Jicarilla 28-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1070 ¹ FNL & 1840 ¹ FEL (SW NE) At proposed prod. zone			9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Willard Basin Tailgate
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-28N-3W
16. NO. OF ACRES IN LEASE			12. COUNTY OR PARISH Rio Arriba
17. NO. OF ACRES ASSIGNED TO THIS WELL 360.62			13. STATE N. Mexico
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 8600 ¹			22. APPROX. DATE WORK WILL START* May 20, 1975
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7148 ¹ Gr.			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48	300	Circ.
7-7/8"	5-1/2"	various	8600	2000 ¹ fillup

It is proposed to drill an 8600¹ Morrison Exploratory Gas Well.

Series 900, 3000 psi, BOP equipment will be operated daily and tested weekly.

Morrison NWU

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED F. C. Morgan TITLE Area Superintendent DATE May 1, 1975
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 6 - U.S.G.S., Durango, CO ✓
- 1 - Bvile E&P
- 1 - Denver E&P
- 1 - R. N. Hughes
- 1 - File

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

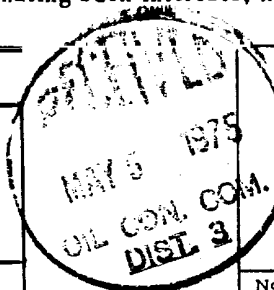
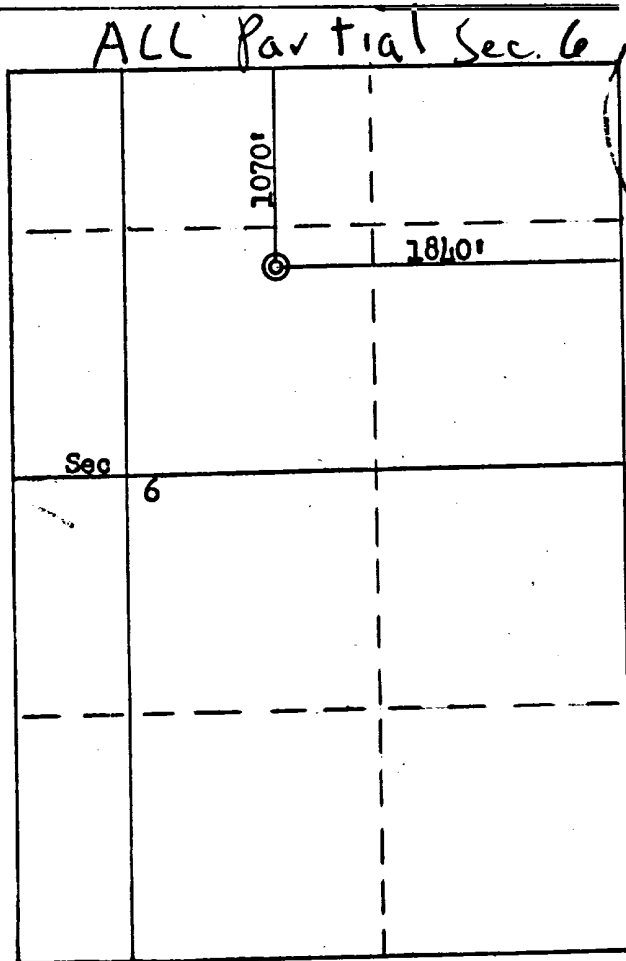
Operator Phillips Petroleum Company		Lease Jicarilla 28-3		Well No. 1
Unit Letter G	Section 6	Township 28N	Range 3W	County Rio Arriba
Actual Footage Location of Well:				
1070	feet from the North	line and	1840	feet from the East
Ground Level Elev. 7148	Producing Formation Javito	Pool Basin	Dedicated Acreage: 360.62 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
F. C. Morgan
Position
Area Superintendent
Company
Phillips Petroleum Company
Date
May 1, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 24, 1975
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerner
Certificate No.
3950

Scale: 1"=1000'