Agent (Ti:le)

1-17-78

	AND THE RESIDENCE OF THE SECOND PROPERTY OF THE PROPERTY OF TH	n		
	DISTRIBUTION			/
	SENTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11
	FILE			Effective 1-1-65
	U.S.G.S.			AS
	LAND OFFICE			
	TRANSPORTER GAS !			
	OPERATOR :			
1.	PRORATION OFFICE	1		
	Operator			
	Jerome P. McHugh			
	P. O. Box 234, Farmington, NM 87401			
	Reason(s) for filing (Check proper boz) Other (Please explain)			
	New Woll	Change in Transporter of:		
	Recompletion	Oil Dry Go	≒ 1	· · ·
	Change in Ownership	Casinghead Gas Conde	nsute Gerrect Pool Nam	ne j
	If change of ownership give name Phillips Petroleum Co. P. O. Box 2920, Casper, WY 82602			
	and address of previous Switch			
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Lease No.
	Jicarilla 28-3	1 Choza Mesa G	allup State, Federal	cr Fee Tribal Contr. #83
	Unit Letter B : 1070 Feet From The North Line and 1840 Feet From The East			
	Unit Letter B ; IU/U Feet From The NOT LII Line and 104U Feet From The Edst			
	Line of Section 6 Tov	waship 28 North Range 3	West , NMPM, Ri	o Arriba County
771	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
****	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)
	Plateau, Inc.		Box 108, Farmington, NM	1 87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401	
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	B 6 28N 3W	No	
13/	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
1 V .	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	-	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Date Spudded	but comparitions to rear		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
į	Oll. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
	Date First New Oil Run 15 Tunks	Pare 4. 1851		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
!				Gaa-MCF
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gag-alor
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condemptie
	Actual Prod. Test-MCF/D	Length of Test	Buta, concentrately Million	
j	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OF.	OIL CONSERVA	TION COMMISSION
	CERTIFICATE OF COMPLIANCE		APPROVED, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			By Original Signed by A. R. Kendrick	
	\wedge		TITLE	
	$\sim 1/1/1$		i	
	J. A. Dugan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
			il	
	Thomas A. Dugan		tests taken on the well in accordance with RULE 111.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.